FILE NOTATIONS

ntered in NID File cocation Map Pinned Card Indexed		Checked by Chief Approval Letter	•••••
COMMITTEE ON THE		Disapproval Letter	••••••
COMPLETION DATA:			
Date Well Completed	24.54.6.	Location Inspected	••••••
OW WW TA.	••••	Bond released	
5' GW. V OS PA.,	••••	State or Fee Land	••••
Driller's Log	LOGS FILE		r' ·
Electric Logs (No.)			
E I	Dual I Lat	GR-N Micro	
BRC Sonic GR			
CBLog CCLog.			

2.

6.

Form approved. Budget Bureau No. 42-R1425.

SMITED STATES

,	DEPARTMENT	OF THE I	NTER	RIOR		1	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVI	ΕY				UTAH 0149767
APPLICATION	FOR PERMIT T	O DRILL, I	DEEPE	N, OR P	LUG B	ACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK							UTE (SURFACE) 7. UNIT AGREEMENT NAME
DRI	LL 🎞	DEEPEN [_]	PL	JG BAC	:K ∐	
b. TYPE OF WELL OIL GA	8 इस			NGLE	MULTIP	.s [NATURAL BUTTES UNIT 8. FARM OR LEASE NAME
WELL W	S OTHER		Z 0	NE L	ZONE		
	OPMENT CORPOR	RATTON					9. WELL NO.
3. ADDRESS OF OPERATOR	01						35-8B
P. O. BOX 2	50, BIG PINE	y, WYOMIN	G 83	113			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requireme	nts.*)		NBU - WASATCH
	660' FWL (SV	w NW)					11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA SEC. 8, T9S, R21E
	ND DIRECTION FROM NEAR		T OFFICE	•			12. COUNTY OR PARISH 13. STATE
	· · · · · · · · · · · · · · · · · · ·						UINTAH UTAH
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	810'	16. NO	. OF ACRES IN	LEASE		F ACRES ASSIGNED HIS WELL
18. DISTANCE FROM PROPORTO NEAREST WELL, DI	OSED LOCATION*		19. PR	OPOSED DEPTH		20. ROTAL	RY OR CABLE TOOLS
OR APPLIED FOR, ON THI	S LEASE, FT.			7500 '		R	OTARY
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
4720' NAT.	GL ·						5/78
23.	P	ROPOSED CASII	NG AND	CEMENTING	PROGRA	M	
SIZE OF HOLE	. SIZE OF CASING	WEIGHT PER F	00Т	SETTING D	EPTH		QUANTITY OF CEMENT
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7-7/8"	43"	11.6#_K	-55	750	0'	_as_:	needed
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	ps: Green Ri						
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	gn: New casi				ТΩС	+ +0	1000 psi prior to
	rface plug ar						1000 pbr prior co
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the well.	- J		J		L	. J	
	quip: 2" 3000) psi cho	ke m	anifold	and	kill :	line, kelly cock,
	lve and visua						
	L-FDC-GR logs				s are	anti	cipated.
No abnormal	problems or	nressure	s ar	e antic	ipate	đ.	

9.

10. Operations will begin approx 5/78 and end approx 5/78.

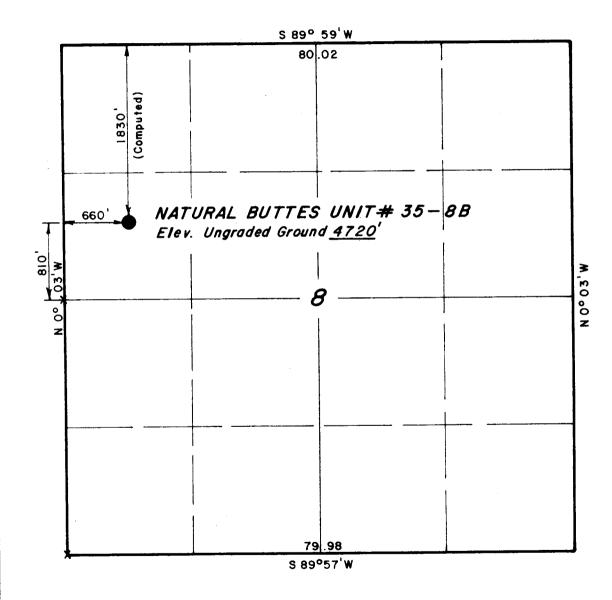
NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Pi 24

signed Robert Springman		ENGINEERING TECHNICIAN	DATE .	4/13/78
(This space for Federal or State office use)	1	APPROVAL DATE		
APPROVED BY APPROVED BY APPROVED BY	TITLE		DATE _	JUN 0 7 1978
CONDITIONS OF APPROVAL, IF ANY:				JUN 07 1978

*See Instructions On Reverse Side

T95, R21E, S.L.B.&M.



X = SECTION CORNERS LOCATED

PROJECT

BELCO PETROLEUM CORP.

Well location, N. B. U. # 35 -88, located as shown in the SW 1/4 NW 1/4 Section 8, T9S, R21E, S.L. B. & M. Uintah County, Utah.

Elev. Ref. Point 200' N 35° 46' E = 4715.41'
" " 250' " = 4714.66'
" " 200' S 35° 46' W = 4722.91'
" " 200' S 54° 14' E = 4724.69'
" " 250' " = 4727.35'
" " 200' N 54° 14' W = 4715.11'



CERTIFICATE

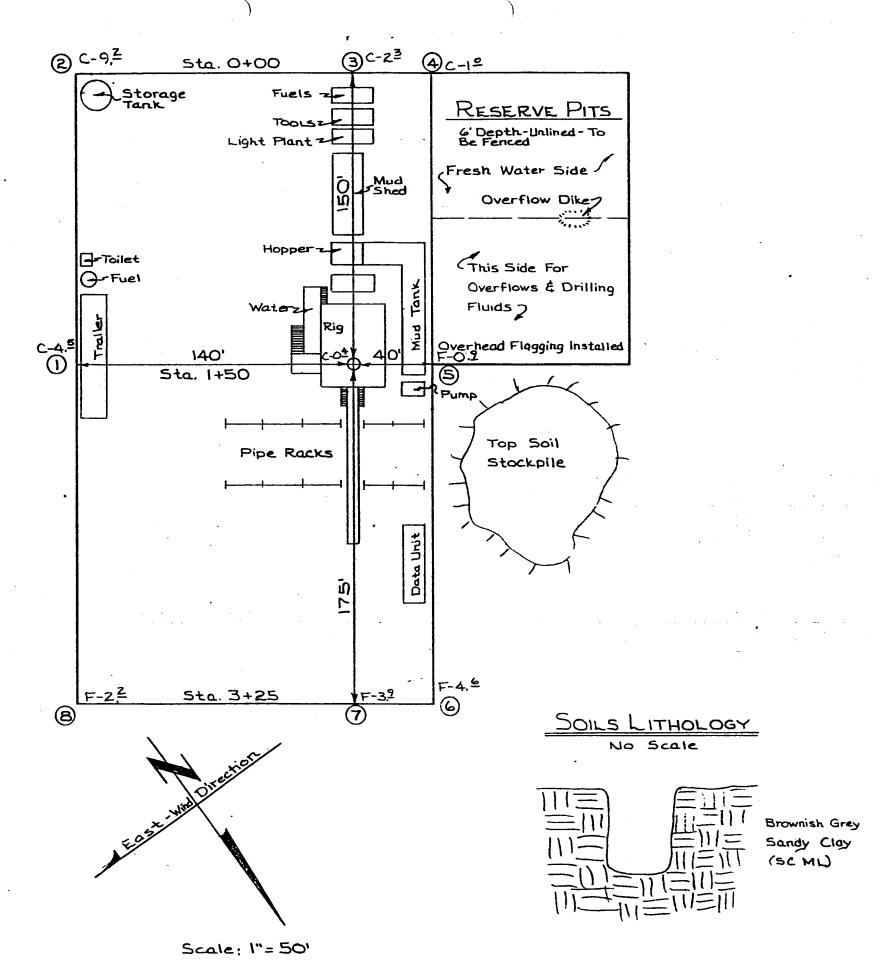
THIS IS TO CERTIFY THAT THE AROVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

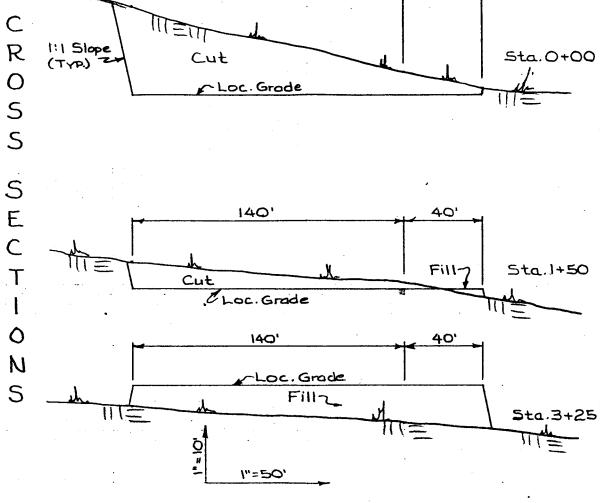
i e	
SCALE	DATE
ı" = 1000'	4 -7 -78
PARTY	REFERENCES
L.D.T. T.J.	GLO Plat
WEATHER	FILE
Fair	BELCO PETROLEUM



BELCO PETROLEUM CORP.

NATURAL BUTTES UNIT#35-8B

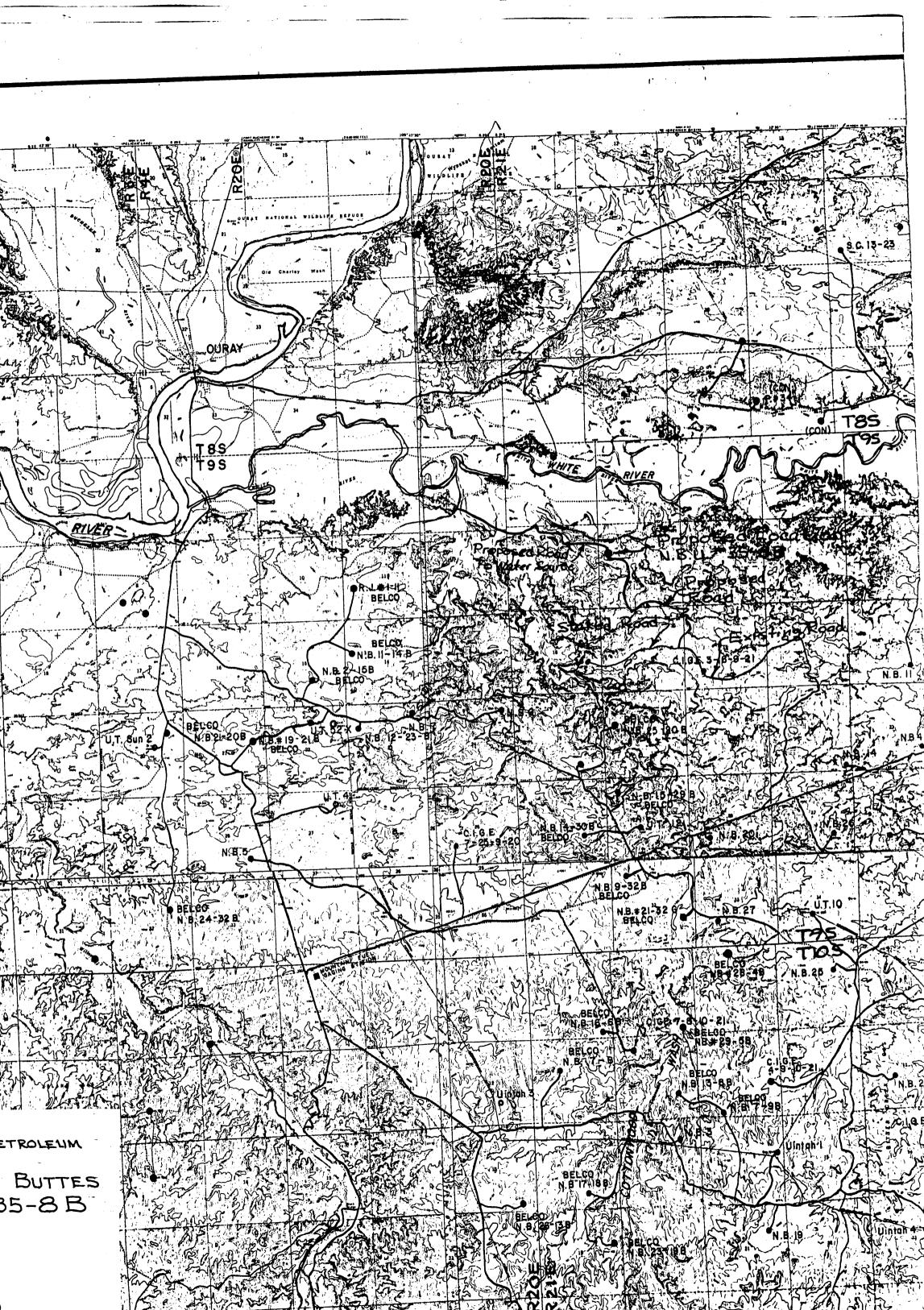
LOCATION LAYOUT SHEET



140'

APPROXIMATE YARDAGES

Cut = 4,685 Cu. YDS. FILL = 2,054 Cu. YDS.



Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	Or the h		IOI		, .	LEASE DESIGNA	TION AND BES	TAL NO.
	GEOLOG	GICAL SURVE	ΞY				UTAH 01	49767	
APPLICATION	N FOR PERMIT T	O DRILL, D	DEEPE	N, OR PLUG	BACK	1	. IF INDIAN, ALL		E NAME
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	LL 🗱	DEEPEN [PLUG B	ACK 🗀		NATURAL		UNI
b. TYPE OF WELL	S ELL XX OTHER		SIN ZON		TIPLE		FARM OR LEAS		. 0111
WELL LJ W 2. NAME OF OPERATOR	ELL ALS OTHER						_		
BELCO DEVEL	OPMENT CORPOR	RATION				9.	. WELL NO.		V
3. ADDRESS OF OPERATOR						1.0	35. D. FIELD AND PO	-8B	'AT
P. O. BOX 2	50, BIG PINES	Y, WYOMIN	G 83	113		<u>_</u>	NBU - W		0
At surface			,	,			1. SEC., T., B., M.	, OR BLE.	
1830 FNL & At proposed prod. zon	660' FWL (S	w nw) 🟏	•		A		SEC. 8,		R21E
	AND DIRECTION FROM NEAR		T OFFICE			12	2. COUNTY OR PA	EISH 13. 87	ATE
						<u> </u>	UINTAH	ָ טי	HA
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PROPERTY OR LEASE I (Also to nearest drig	LINE, FT. g. unit line, if any)	810'							
18. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,		19. PRO	OPOSED DEPTH			OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.		1	7500 '		RO'I	PARY 22. APPROX. DAT	E WORK WIL	START*
21. ELEVATIONS (Show wh							5/78		
4720' NAT.		TRANCE CASI	NG AND	CEMENTING PROC	GRAM	' -	<u> </u>		
					· ·	-	QUANTITY OF	CESIENT	
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SURFACE USE AND OPERATING PLAN

NATURAL BUTTES UNIT 35-8B WELL NAME:

1830' FNL & 660' FWL (SW NW) Section 8, T9S, R21E LOCATION:

Uintah County, Utah

EXISTING ROADS: 1.

- Proposed wellsite: See Survey Plat
 Route and distance from locatable reference: See attached Map #1. This location is approximately 6 miles southeast of Ouray, Utah. Existing roads colored blue.
- Access Roads: See attached Map #1. Approximately 12 miles of access road to be consturcted colored red.

Not applicable

See attached Map #1.

If production is obtained road will be improved to the standards F. of a permanent road and will be maintained in a passable condition.

2. PLANNED ACCESS ROADS:

Width: 40'

Maximum grade:

Turnouts: Not applicable.

- All roads will be designed to provide drainage Drainage Design: without erosion.
- Location of culverts and major cuts or fills: Not applicable. 5.
- Surfacing Material: All roads will be dirt surfaced.
- Gates, cattleguards, or fence cuts: Not applicable.
- LOCATION OF EXISTING WELLS: See attached Map # 1. 3.

LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

See attached Map #1

Production facilities will be submitted at a later date.

Plan for rehabilitation of disturbed area: All areas disturbed by this operation will be returned as near as possible to its original condition as soon as drilling and/or production operations cease. Reseeding will take place in accordance with BIA specifications.

LOCATION AND TYPE OF WATER SUPPLY:

- Water will be obtained from the White River at a point in the NW Section 1, T9S, R20E.
- Water will be hauled by truck via road described in Items 1 & 2.

Not applicable.

SOURCE OF CONSTRUCTION MATERIALS:

- All materials will be obtained from the location. A.
- All lands involved are Indian owned. В.
- All materials will be used on the road and location.
- See Attached Map #1. D.

- METHODS FOR HANDLING WASTE DISPOSAL: All cuttings and foreign materials will be collected in a trash cage and will be buried, burned, or removed from the premises at the completion of drilling operations. Well site will be properly cleaned up as soon as the rig moved out. A chemical toilet will be available.
- No camps or airstrips are planned. ANCILLARY FACILITIES:
- Pits will be unlined and WELLSITE LAYOUT: See attached Loc. Layout fenced on 3 sides during drilling.

Lander Company

10. PLANS FOR RESTORATION OF SURFACE:

 Area will be backfilled, leveled or contured as near as possible to its original condition. All waste material will buried, burned or removed from location.

Rehabilitation and Revegetation: Topsoil will be stockpiled for use in rehabilitation. Any rehabilitation and revegetation will

take place in accordance with BIA recommendations.

3. Pits will be fenced until cleanup.

4. Any oil on pits will be removed or overhead flagged.

5. Rehabilitation operations will begin as soon as possible after completion of drilling and/or producing operations.

11. OTHER INFORMATION:

- Topography, etc: Location is relatively level. Vegetation consists
 of Sagebrush and native grasses.
- Surface use activities and Surface Ownership: Livestock grazing is the only other surface use. Surface is Indian Owned.
- 3. Proximity of water, occupied dwellings, historical or cultural sites: The White River is approx. 1 mile north of the location. There are no occupied dwellings, historical or cultural sites in the immediate vicinity.

12. Belco Petroleum Corporation's representative for this operation will be George B. Smith, P. O. Box 250, Big Piney, Wyoming 83113, telephone number 307-276-3331.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

April 13, 1978

DATE

LEO R SCHUELER

Leo R. Schueler District Manager

RAS/rgt

ATTACHMENTS:

Map #1

Location Layout

cc: File

** FILE NOTATIONS **

Date: April 18, 1978
Operator: Beles Development
Well No: Autural Butter Unit 35-83
Location: Sec. 3 T. 91 R. 21E County: Muital
File Prepared: // Entered on N.I.D.: // Card Indexed: // Completion Sheet: // API NUMBER: 43 047-30397
CHECKED BY:
Administrative Assistant
Remarks: Ob- Heurt Well
Petroleum Engineer Remarks: Director
Remarks:
INCLUDE WITHIN APPROVAL LETTER:
Bond Required: Survey Plat Required: //
Order No Surface Casing Change to
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //
O.K. Rule C-3 / O.K. In flat. Dutte Unit / VI
Other:

UN ED STATES DEPA

SUBMIT IN DUPLIC :*

Form approved. Budget Bureau No. 42-R355.5.

	(Sector in-		
RTMENT OF THE INTERIOR	structions on reverse side)	5. LEASE	DESIGNATION AND SERIA
GEOLOGICAL SURVEY			0140767

										JTAH UI		
WELL CO	MPLETI	ON OR	RECO	MPLETI	ON F	REPORT	AN	D LOG	*	6. IF INDIAN, JTE (SU	•	TEE OR TRIBE N
1a. TYPE OF WEL		OIL.	GAS WELL X			Other				7. UNIT AGRE		
b. TYPE OF COME	LETION:	WELL	MELL AL	A DI		Other			1	NATURAI	. BU	TTES UNI
NEW XX	WORK OVER	DEED-	PLUG DACK	DIFF	R. 🗌	Other			-	8. FARM OR I	LEASE	NAME
2. NAME OF OPERAT	or											
BELCO D	EVELO	MENT (CORPOR	ATION						9. WELL NO.		
3. ADDRESS OF OPER									_	_	35-8	
P. O. B	OX 250	, BIG	PINEY	, WYO	MING	83113	3					L, OR WILDCAT
4. LOCATION OF WEL	L (Report	location cle	arly and in (accordance	with any	y State r eq	uremen	18) *		VBU - W		ATCH OR BLOCK AND SUR
At surface 1830 Fl At top prod. into	NL & 6	660 F	WL (SW	NW)						OR AREA	R., 24., C	
At total depth								1007.50		SEC. 8,	<u>, T9</u>	S, R21E
SAME					RMIT NO.		1	ISSUED		PARISH	J.K.	
	1 10		ED 17. DAT			30397		4/18/7		JINTAH	1 19. r	UTAH ELEV. CASINGHEAE
12/9/78	t	7/79	1	2/1/7		2. 50.,		VATIONS (DF.		, or, etc.)*		4719'
12/9/10 20. TOTAL DEPTH, MD	<u> </u>	· ·	K T.D., MD &		IF MUL	TIPLE COM		23. INTER	VALS	ROTARY TOO	LS	CABLE TOOLS
	- ··· ·	729		-	HOW M	ANY*		DRILL	ED BY	ALL	1	
7307'	VAL(S), OF			, BOTTOM,	NAME ()	ID AND TV	D)*	<u> </u>	<u>- </u>		25	S. WAS DIRECTION SURVEY MADE
4900-73	00' W	ASATCH										NO
26. TYPE ELECTRIC A											27. W	AS WELL CORED
DIL, FD	C-CNL-	-GR								<u></u>		NO
28.						ort all stri	ngs set		ENTING R	ECORD		
CASING SIZE	-	T, LB./FT.	DEPTH SI			LE SIZE	- -					AMOUNT PULLE
9-5/8"		0# K-5	-1	06'	1	3"		0 sx C				NONE
4岁"	<u> 11.6</u>	5# K−5	<u>5 73</u>	07 '	7-	7/8"	<u>T 2</u>	86 ' 50	-50	POZMIX		NONE
	_		-	 			_					
	_!	T.INE	R RECORD	· · · · · · · · · · · · · · · · · · ·	<u> </u>			30.	T	UBING RECO	ORD	
29. 81ZE	TOP (MD		TOM (MD)	SACKS CI	EMENT*	SCREEN	(MD)	SIZE		EPTH SET (M		PACKER SET (M
6122	101 (22	<u></u>	2012 (325)				· · · ·	2-3/8	11	7079'		
				 								
31. PERFORATION REC	CORD (Inter	val, size an	d number)			82.	A	CID, SHOT,	FRACTU	RE, CEMEN	T SQU	EEZE, ETC.
6438-40	•					DEPTH	INTERVA	L (MD)	AMO	UNT AND KIN	D OF	MATERIAL USED
7080-82						6438	-708	2'				50# Versa
									66,	000# 20	0/40) sand
									· · · · · · · · · · · · · · · · · · ·			
						1						
33.* DATE FIRST PRODUCT	YON I	PRODUCTIO	V METHOD /	Floreina		DUCTION umping—8	ize and	type of pum	p)	WELL	STATU	s (Producing or
	20.7							E HOOK			ıt-in)	SHUT IN
2/1/79 DATE OF TEST	HOURS T		NG - S	PROD'	N. FOR	OIL-BB		GAS—MC		WATER-BBI		GAS-OIL RATIO
2/7/70	24		32/64"	TEST	PERIOD			1020				
FLOW, TUBING PRESS.	CASING P		CALCULATED	OIL	BBL.	GA.	s-MCF.		WATER-	BBL.	OIL G	RAVITY-API (CORR
150#	29		24-HOUR RAT	FE	-		1020	•				
34. DISPOSITION OF G			vented, etc.)						TEST WITNE		
VENT	ED		<u> </u>							AL MAXI	FIEI	LD .
35. LIST OF ATTACH								-				
36. I hereby certify	that the f	oregoing an	d attached	information	n is com	plete and o	orrect s	s determine	d from a	il available :	records	
	1 .	1 67						G CLEF				/23/79
signed	legan E	o · Yeau	<u> </u>	T I	TLE	TIOTNE				DATI		
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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

				CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.		
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, 220	NAME	MEAS. DEPTH	TRUE VERT. DEPT
				GREEN RIVER	1635	+3139
				WASATCH	5186	- 414
				CHAPITA WELLS	5716	- 942
				BUCK CANYON	6296	-1522
				·		
•						

	U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION
FRO	M: : DISTRICT GEOLOGIST, MI_SALT LAKE CITY, UTAH
TO SUB	: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH JECT: APD MINERAL EVALUATION REPORT LEASE NO. U-0/49767
OPE	RATOR: BELCO DEVEL. CORP. WELL NO. 35-88
	ATION: { Sw } Nw { sec. Y , T. 95. , R. 21E.,
<u>roc</u>	
	UNTAH County, UTAH
1.	Operator predicted stratigraphy and predicted hydrocarbon zones are adequate?
	If not, USGS predictions are:
	Fresh water aquifers probable below surface casing? Possible See ATTACHED WED
4.	Reform.
3.	Other probable leasable minerals? YES . GILSONITE AND OIL SHALE. GILSONITE MAY BE FOUND AS VEINS CUTTING OTHER ROCK FORMATIONS AND ITS LOCATION(S)
	CAN NOT BE RELIABLY PREDICTED. OIL SHALE BED ARE PRESENT PRIMARLLY IN
A	PARACHUTE CK. MEMBER OF THE GREEN RIVER FM. THE MAHOGANY ZONE OF THE PARACHUTE CK. MEMBER MAY BE 40' THICK Are hazardous fluids or gases likely?
₹•	UNKNOWN BUT OPERATOR ANTICIPATES NONE.
5.	Are abnormal conditions of pressure or temperature likely? Nove Reported IN NGARA
6.	Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? Possible IF Fresh water Appleas Are Found Below
	SURFACE CASING, THEY SHOWN BY PROTECTED.
7.	Is additional logging or sampling needed? No Logs Show Be Run Thruse
	G.R. For OIL SHALR.
8.	References - remarks: USGS Files, Salt Lake City, Utah
	Is location within 2 miles of a KGS? Yes. WITHIN I MI. OF BITTER CK. KGS

Date: 5 / 18 / 78 .

T.R.A.

D-9-22/33 acci.

Depths of fresh-water zones:

Gas Producing Enterprises, Inc., Natural Buttes No. 8, Bittercreek 2,358' fnl, 1,768' fel, sec. 33, T.9 S., R. 22 E., SLB&M, Uintah Co., Utah Elev. 4,948 ft, proposed depth 9,000 ft

Stratigraphic units	Tops, approx.	Quality of water
Uinta Fm .	surface	fresh/useable
Green River Fm	1, 100 ft	useable/saline
Wasatch Fm	4, 400	saline
Mesaverde Grp	6,700	saline/brine
Mancos Sh	9,000	brine

There are no water wells of record in the near vicinity of this proposed test. Fresh water may be found to depths of about 500 feet. Useable water may be found to depths of about 3,500 feet in the Green River Fm. Deeper aquifers contain saline water or brine.

USGS - WRD 7-12-71

25.

).

	1022
EASE 11-0149767 DATE 4-27-7	8
WELL NO. 35-88	
LOCATION: SW 4 NW 4, SEC. 8 T. 95 R. 21E	
FIELD Matural Buttes COUNTY Clinton STATE !!	ch
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B	
I. PROPOSED ACTION	
Bulas Development log. PROPOSES TO DRILL AN OIL A	ND
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 2,500 FT. TD. 2) TO CONSTR	UCT A
DRILL PAD 180 FT. X 32 S FT. AND A RESERVE PIT 100 FT. X 150 3) TO CONSTRUCT 40 FT. WIDE X 15 MILES ACCESS ROAD AND UPGRAD	FT
FT. WIDE X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.	
- GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRIL	
AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-	
SECTION T. R.	
2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).	
(I) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY	
OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRA	AINAGE
IN AREA SURFACE WATER	
	1
(Z) VEGETATION: SAGEDROSH TINTON GOILL EN	FARMLAND
(CULTIVATED) INATIVE GRASSES TOTHER School scale & M	alive
Brush.	
and the control of th	

(3) WILDLIFE: DEER PANTELOPE ELK BEAR SMALL MAMMA L BIRDS ENDANGERED SPECIES OTHER	
AMMA [BIRDS ENDANGERED SIZES	
(4) LAND USE: PRECREATION PLIVESTOCK GRAZING AGRICULTURE MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS	
REFIELD EAR Related References BLM OILAGES EAR Remain Planning Unit analysis, Bun vernel OTHER ENVIRONMENTAL ANALYSIS EIA 969	
3. Effects on Environment by Proposed Action (potential impact)	٠
1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFI	C
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.	
2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE	
DISTURBANCE AND SUPPORT TRAFFIC USE.	
. 3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND)
SURFACE DISTURBANCE.	, , , , , , , , , , , , , , , , , , ,
4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.	
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.	
<u> </u>	
6)	
	

4. A	Iternatives to the Proposed Action
1	NOT APPROVING THE PROPOSED PERMIT THE OIL AND GASLEASE GRANTS THE
_	E EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
	ND GAS DEPOSITS.
<u> </u>	
-2	DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE
ENVIR	ONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIEY THIS
ACTIO	N
	TO AVOID
,	DUCATION WAS MOVED
الا	ARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER
	t account at the
	1) No changes were made to proposed action
•	Adverse Environmental Effects Which Cannot Be Avoided
5.	1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT

TRA	FFIC ENGINES.
	2) MINOR INDUCED AND ACCELERATED FROSION POTENTIAL DUE TO SURFACE DISTURBANCE
AND	SUPPORT TRAFFIC USE.
	3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
_	4) TEMPORARY DISTURBANCE OF LIVESTOCK.
	5) MINOR AND SHORT-TERM VISUAL IMPACTS.
	6)
6.	DETERMINATION:
	(THIS REQUESTED ACTION MODES) (DOES NOT) CONSTITUTE A MAJOR
	FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE
	SENSE OF NEPA, SECTION 102(2) (C).
DA	TE INSPECTED 4-27-78
	U. S. GEOLOGICAL SURVEY CONSERVATION DIVISION - OIL & GAS OPERATION
IN	SPECTOR SALT LAKE CITY DISTRICT
	Only Line Control

Form 3160-5 November 1983) Formerly 9-331) DEPARTMENT HE INTERIOR COLOR INSTRUCTION OF LAND MANAGEMENT 102315	Budget Bureau No. 1004-0135 Expires August 31, 1985 8. LEASE DESIGNATION AND SPRIAL BO. UT 0149767
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF SHOTAH, ALLOTTES OR TRIBE HAME
Um "APPLICATION FOR FEREN."	T. UNIT AGRESMENT NAME
OIL CAN SAN STREET	NATURAL BUTTES
. MAME OF OPERATOR	S. PARM OR LEADS WAME
BELCO DEVELOPMENT CORPORATION	NATURAL BUTTES
ADDRESS OF OFERATOR	
P.O. BOX 1815 VERNAL, UTAH 84078 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Bee also space 17 below.)	35-8 10. FIELD AND FOOL, OR WILDCAT WASATCH
At surface	11. SEC., P., B., M., OR BLE. AND SURVEY OR ARMA
SW NW	SEC. 8, T9S, R21E
14. PERNIT NO. 15. BLEVATIONS (Show whether DF, ET, CR. etc.) 43-047- 30397	UINTAH UTAH UTAH
Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
MOTICE OF INTERNAL TO.	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT	ALTERING CASING
PRACTURE TREE!	ABANDONMENT*
SHOOT OF ACIDIES (Other)	
(Other) RESUMPTION OF PRODUCTION Completion or Reco	ults of multiple completion on Well ampletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONE (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true versions to this work.)* THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO TRESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.	RETURNED TO PRODUCTION AFTER
DIVISION OF OIL. GAS & MINING	
18. I hereby fertily that) the foregoing is true and correct	

*See Instructions on Revene Side

TITLE .

(This space for Federal or State office use)

COLORADO INTERSTATE GAS COMPANY FORM CIG 4896-7/73 STATE COPY WELL TEST DATA FORM ND CODE FIELD NAME OPERATOR OPERATOR NAME WELL NAME CODE NATURAL BUTTES . UT 3828 BELCO DEVELOPMENT CORP NATURAL BUTTES 35-8B PANHANDLE/REDCAVE **FORMATION** RGE/SUR SEQ. NUMBER K-FACTOR 21E 73124 95 WASATCH SA FLOW TEST FLOW TEST WELL ON (OPEN) DATE (COMP.) METER STATIC ORIFICE FLOWING STRING METER RUN GRAVITY METER DIFFERENTIAL METER COEFFICIENT HEAD TBG/CS DIFF. MO. DAY YR. YR. SIZE SIZE (SEP.) PRESSURE MO. DAY CASING RANGE TEMP. 11 - 12 13 - 14 15 - 16 17 - 18 19 - 2021 - 2223 32 33 - 27 28 38|39 --- 42|43 --- 45|48 51 52 55|56 - 58|59 - 61|62 -67 68 ----75 XX XXX XXXXX X X XXXX XXX XXXXXX XXXX XXX XXX X X X X X X X X X X X X 15 8306 2283 00 500 64 ZO 2 067 017 19 0 , 610 100 005/30 SHUT-IN TEST WELL-ÔFF TO THE BEST OF MY KNOWLEDGE THE ABOVE EST EST CSG TBG PRESS PRESS GRAVITY (SHUT-IN) PRESSURE **EFFECTIVE EFFECTIVE** DATA IS CORRECT. DATE CASING TUBING SLOPE RAW TAKEN DIAMETER LENGTH PRESSURE PRESSURE GAS) (PSIG) (PSIG) DAY YR. MO. DAY YR. 13-14 15-16 17-1B 19-20 21-22 23 34 35 54 55 XX XXXXX X XXXXX X XXXXXX XX XX XX XXXX XXXXX XXXX 25 83 04 28 83 00996 0 COMMISSION 1 9950 7079 662 REMARKS: 73124 Choke opened up on 5th /m/ 00500

FORM	CIG 4	4896)-7/ 73								W		RTERSTATE TEST DAT	gas Company A FORM						TATE COP		
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*See Instructions on Reverse Side

	UNITED STATES ARTMENT THE INTER UREAU OF LAND MANAGEMEN	SUBMIT IN TRIPLICAT (Other instructions on Verse aids)	Budget Bureau No. 1004-0135 Expires August 31, 1985 8. LEASE DESIGNATION AND SESSAL NO. Utah 0149767
SUNDRY	NOTICES AND REPORTS Proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	ON WELLS back to a different recervoir. proposals.)	6. BY SHOTAN, ALLOTTES OR TRIBE NAME
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OIL C GAS TO	PRED		Natural Buttes Unit 6. FARM OR LEASE MANE
BELCO DI	EVELOPMENT CORPORATION		9. WBLL BO.
•	ox 1815, Vernal, <u>Utah 84</u>	078	35-8B
4. LOCATION OF WELL (Report loc	eation clearly and in accordance with an	y State requirements.*	10. PIBLD AND POOL, OR WILDCAT
See also space IT below.) At surface			NBU Wasatch
			11. SRC., T., R., M., OR BLK. AND SURVEY OR AREA
1830' FNL & 660	<u> </u>		Sec 8, T9S, R21E
14. PERMIT NO.	16. BLEVATIONS (Show whether I		1
43-047-30397	4733' KB 471	<u> </u>	Uintah Utah
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
NOTICE O	F INTENTION TO:	PERECE	UBNI REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABINO
SHOOT OR ACIDIES	ABANDON*	BHOOTING OR ACIDIZING	TPTHONMENT.
REPAIR WELL	CHANGE PLANE	(Other)	of multiple completion on Well
(Other)		Completion or Recomp	etion Report and Log form.) including estimated date of starting any al depths for all markers and sones perti-
This well was to	urned back to production	on 11-10-86 DEC 0 5 1986	
	Oil	DIVISION OF L. GAS & MINING	
18. I hereby certify that the fore	egoing is true and correct		
PICNED OR DOOR	TITLE	District Superintende	ent DATE 12-02-86

*See Instructions on Reverse Side

DATE _

TITLE .

TITLE .

(This space for Federal or State office use)

		950 RZIE		-
	Mac	empel		- N
	well read	Jepa 2epa	arator	
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		met	erruns	

Form 3160-5 (November 1983) (Formerly 9-331)	DEPAR 1 BURE	UNITED STA	HE INTERI	SUBMIT IN TO (Other instruction of verse side)	RIPLY* TE*	5. LEASE DESIGNATION U-0149767	No. 1004-0135 1 31, 1985 AND BRIAL NO.
		TICES AND I		N WELLS ack to a different reso	ervolr.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.						7. UNIT AGREEMENT N	AME
WELL GAS WELL	XX OTHER					NATURAL BU	TTES UNIT
ENRON O	IL & GAS	s co.				8. PARM OR LEASE HAS	MB
3. ADDRESS OF OPERAT			-	. ■·N ₀ .		9. WELL NO.	
P. O. B	OX 1815	, VERNAL,	UTAH 84	078		35-8B	
4. LOCATION OF WELL See also space 17 be	Report location	clearly and in accor	dance with any	State requirements.*		10. PIBLD AND POOL, O	R WILDCAT
At surface	,			Two constants	1	NBU WASATO	:H
1830' F	NL & 660	O' FWL SW/N	1M			11. SHC., T., R., M., OR SURVEY OR AREA	L
			Pillan	With the second state of the second s	an i ĝ	SEC. 8, T9	
14. PERMIT NO.			Show whether pr.	Promittee to the state of the s		12. COUPTY OR PARISE	
43-047-	30397		1733 ' K B	4719;		UINTAH	UTAH
16.	Check A	Appropriate Box	To Indicate N	ature of Notice, F	Report, or O	ther Da ta	
	NOTICE OF INT	ENTION TO:			BUBBEQUE	NT EMPORT OF:	
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	OFF	PULL OR ALTER CAS MULTIPLE COMPLET ABANDON® CHANGE PLANS		WATER BHUT-O PRACTURE TREA BHOOTING OR A (Other)	TANK RE	ALTERING C ABANDONME EMOVAL f multiple completion	ABING
(Other)			LJ	Completic	on or Recomple	tion Report and Log to	rm.)
17. DESCRIBE PROPOSED proposed work nent to this work. THIS IS LOCATIO	TO INFO	ORM YOU THA	AT THE CC		AS BEEN	REMOVED FRO	
18. I hereby certify that	t the foregoing	is true and correct	TITLE L	. Admin.	Clerk	DATE	7-89
(This space for Fed	eral or State o	fice use)					

DATE ___

	UNITED STATES		B LEAST PRESENT	rau No. 1004-0135 rust 31, 1985 rsop and Berial Bo
SUNDRY NO	AU OF L-HD MANAGEME OTICES AND REPORTS PORTED TO ME OF THE OF THE CATION POR PERMIT—" SET BE CATION POR PERMIT—" SET BE	ON MERES	U 014976	7 TTEL OR TRIPE RANG
		NOV 08 1939	7. DEST AGESTION	T RAME
WELL WELL TO OTHER	_	OR REGALOT	NATURAL E	BUTTES UNIT
ENRON OIL & GAS COM	IPANY	OIL GAS & MINING	S. PARM OR LEAST	MAME
P. O. BOX 1815	VERNAL, UTA		35-8B	
4 LOCATION OF WELL (Report location Ber also space 17 below) At surface	clearly and in accordance with	any State requirements.*	NBU WASA	rch
1830' FN1 & 660' FV	VL (SW/NW)		21. SDC., T., R., M., SDRYST OR	ABBA
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43 047 30397	16 BIEVATIONS (Show wheth	•	UINTAH	UTAH
10 Check A	•	e Nature of Notice, Report, or		
			QUENT REPORT OF:	
TRET WATES BBUT-OFF	PULL OR ALTER CASING	WATER BEUT-OFF		ING WELL
BROOT ON ACIDIES	MULTIPLE COMPLETE ABANDON®	PRACTURE TREATMENT BEOOTING OR ACIDIZING	—	HMENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Nors: Report result Completion or Recom	ts of multiple comple pletion Report and La	tion on Well
THIS WELL WAS TURNE	ED BACK TO PRODUCTION	N 11-4-89 AFTER BEING SH	HUT IN OVER N	INETY DAYS
			OIL AND	GAS
			DRN	RJF
		·	JRB	GLH
			DTS	SLS
		•	1. TAS	
			7. MICROFIL 3 FILE	<u>M</u>
			J	**************************************
16. I hereby certify that the foregoin	g is true and correct			
SIGNED Junola C	J. Wall TITLE	SR. ADMIN. CLERK	DATE	11-9-89
(This space for Federal or State	office use)			
CONDITIONS OF APPROVAL, 1			DATE	

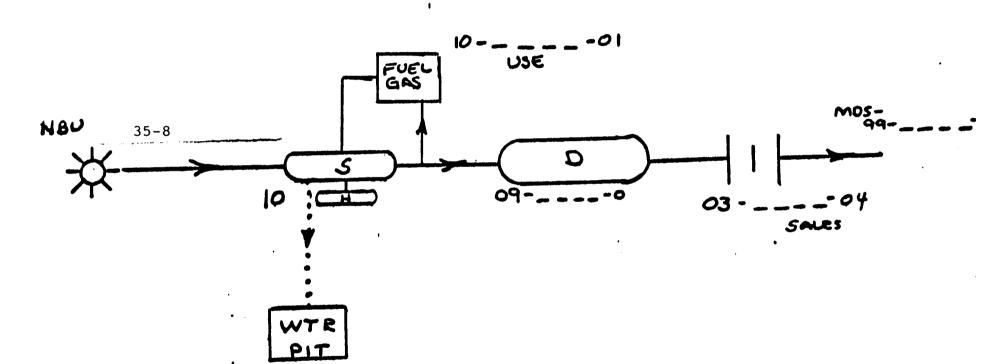
*See Instructions on Reverse Side

NATURAL BUTTES 35-8B SEC. 8, T9S. R21E UINTAH CO., UTAH

CREG BOWTHORPE
PRODUCTION FOREMAN

__ GAS _ .. _ CONC

CONFIGURATION ID ____



_-02

SALES

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ENRON

OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

DECEIVE 1990 OCT 18 1990 OCT 18 1990

October 12, 1990

Mr. Ed Foresman Bureau Of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 DIVISION OF OIL. GAS & MINING

RE: NATURAL BUTTES UNIT 11-14B

LEASE: U 43156

SECTION 26, T10S, R19E NATURAL BUTTES UNIT 12-23B

LEASE: U 0577A

SECTION 23, T9E, R20E UINTAH COUNTY, UTAH

Dear Mr. Foresman:

Attached are the Sundry Notices for change of operator for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

Darrell E Zlorke District Manager

kc

Attachment

Cc: Utah Board of Oil, Gas and Mining
D. Weaver - Denver Office
R. Dean - Denver Office
Vernal Office
File

FCPA 3160-5 (December 1989)

UNITFO STATES DEPARTMEN _F THE INTERIOR **BUREAU OF LAND MANAGEMENT**

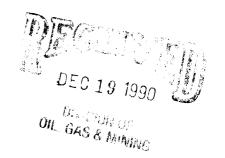
SUNDRY NOTICE AND REPORTS ON WELLS

1_DRM APPROVED adget Bureau No. 1004-0135 Expires September 30, 1990 5. Lease Designation and Serial No. U 0577A

	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PE		
SUBMIT	IN TRIPLICATE	7. If Unit or C.A., Agreement Designation
1. Type of Well		
Oil Gas		NATURAL BUTTES UNIT
Well X Well	Other The Call of	8. Well Name and No.
2. Name of Operator	VACUS VALID	NATURAL BUTTES UNIT 12-23 B
ENRON OIL & GAS COMPANY		A CONTRACTOR OF THE CONTRACTOR
3. Address and Telephone No.	OCT 18 1990 C	9. API Well No.
P.O. BOX 250, BIG PINEY, WY 8.		43-047-30308
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description) 0141510N 0F	10. Field and Pool or Exploratory Area
	OIL. GAS & MINING	NATURAL BUTTES/WASATCH
1500' FNL - 660' FWL (SW NW)		11. County or Parrish, State
SECTION 23, T9S, R20E		I
		UINTAH UTAH
12. CHECK APPROPRIATE BOX(s) TO INDICA		RDATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	<u></u>	_
X NOTICE OF INTENT	ABANDONMENT	CHANGE OF PLANS
	X RECOMPLETION	NEW CONSTRUCTION
SUBSEQUENT REPORT	PLUGGING BACK	NON-ROUTINE FRACTURING
	CASING REPAIR	WATER SHUT-OFF
FINAL ABANDONMENT NOTICE	ALTERNING CASING	CONVERSION TO INJECTION
	OTHER	
	1	nultiple completion on Well Completions
13. Describe Proposed or Completed OPeraitons (Clearly sta		eport and Log Form.)
is directionally drilled give subsurface locations and mea	sured and true vertical depths for all markers and zones perti	inent to this work).
is choosed, while give the second	•	
With abandonment of the Wasatch Formation	producing intervals in the NBU 12-23 B, t	he well will no longer be subject
to the terms and conditions of the Natural Bu		
Natural Buttes Unit. Following recompletion		
operate the NBU 12-23 B and assume all res		
(Enron Oil & Gas Company owns 100% ope		
(Enroll Off & Gas Company Gwils 100% Ope	rating rights in the Greek Rever 1 or made in	,
14. I herby certify that the foregoing is true and coppect		
A 1 1/4		
SIGNED Tally (a/lson	TITLE Regulatory Analyst	DATE 10/12/90
7(-7)		
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

ENRONOil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790



December 17, 1990

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 35-8B

SEC. 8, T9S, R21E UINTAH COUNTY, UTAH LEASE NO. U-149767

Attn: Mr. Jerry Kenzcka

Dear Mr. Kenzcka:

Attached is a Sundry Notice for recompletion of the referenced well.

If you require further information, please contact this office.

Very/truly yours

George R. McBride Production Foreman

ENRON OIL & GAS COMPANY

lw 0966MM

cc: Division of Oil Gas & Mining
D. Weaver - Denver Office

R. Dean - Denver Office

Big Piney Office

File

- 10 St.	Ui4l	SIMICS		Ai a se u sidi
December 1989	DEPARTMEN	OF THE INTERIOR	15-	dger Surano No. 1804-0135
	BUREAU OF	ND MANAGEMENT	ع الله	garo Sometako: X. 19K
				Lease Designation and Serial No.
	SUNDRY NOTICE	E AND REPORTS ON WELLS	1 -	U-0149767
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	UM APPLICATION FOR PE			
		IN TRIPLICATE	7	If Unit or C.A., Agreemen: Designation
Type of We	L			<u>.</u>
• •	Cina Cina Cina Cina Cina Cina Cina Cina			NATURAL BUTTES UNIT
_	wai X wai	Other	8	Well Name and No.
				35-8B
2. Name of O				33-66
	OIL & GAS COMPANY		-	API Wall No.
	d Telephone No.	штац — 0 <i>4 (Т.</i> Т.) стари 1) : 7 9 0 г.С.Т.	1 -	P Gt D
		TAH 84078 7801) 789-0790	~~~	43-047-30397
Location of	Well (Footage, Sec., T., R., M., e	r Survey Description		0. Field and Pool or Exploratory Area
		DEC 1.9 1990 -	IJL	NATURAL BUTTES/WASATCH
1830'	FNL & 660' FWL SW/	NW DEC 19 1990 🖼	ا ا	1. County or Parrish, State
SEC. 8	3, T9S, R21E	化 基代数据 3.5%	l	UINTAH/UTAH
2 CHECK A	PPPOPPLATE BOY(s) TO INDICA	TE NATURE OF NOTICE, REPORT, OR OTH	ER DA	ATA
	SUBMISSION	TYPE OF ACTION		
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X NOT	TICE OF INTENT	ABANDONMENT		CHANGE OF PLANS
1.0	TOD OF BYTEMY	XX RECOMPLETION	H	NEW CONSTRUCTION
SUB	SEQUENT REPORT	PLUGGING BACK	H	NON-ROUTINE FRACTURING
	SEQUELLI RELIGICI	CASING REPAIR	H	WATER SHUT-OFF
	AL ABANDONMENT NOTICE	ALTERNING CASING	H	CONVERSION TO INJECTION
	AL ABANDONMENT NOTICE	OTHER	الا	
			f multi-	pic completion on Well Completions
		er Recompletion	Report	t and Log Form.)
		tate all pertinent details and give pertinent dates, including		
is directions!	ly drilled give subsurface locations and m	commend and true vertical depths for all markers and zones p	chinen	to this work).
Enron	Oil & Gas Company	proposes to recomplete th	e s	ubject well to an
oil we	ell in the M-4 Sand	interval of the Green Ri	ver	Formation from
		oe set @ 5000' KB+ above t		
		ll be fraced down csg w/29		
inclu	ding flush of gelle	ed 3% KcL water & 100,700#	20	/40 sand and swab
		re 5000 PSIG. The well wi		
if st	imulation is secces	, , , , , , , , , , , , , , , , , , ,	-	PTED BY THE STATE
			-	TWH DIVISION OF
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		CATE	/	1-2-91
			······································	2000) 4H2 14
			\leq	IVI I Jauken
14. I herby omtify	that the foregoing is true and correct			/
SIGNED	Linda) L Wal	Sr. Admin. Clerk		DATE 12/17/90
	(
(Neis space for Feder	al or State office wee)			
APPROVED B	Y	TITLE		DATE
CONDITIONS	OF APPROVAL, IF ANY:			
Title 18 U.S.C. Secti	on 1001, makes it a crime for any person knowing) se, fictitious or fraudulent statements or representat	y and willfully to make to any department or agency of the core as to say number within he incirclicates.		•
United States ally falls	E. IRLDON OF ITHURBON EMERICAL OF REPORTER			

ENRONOil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

December 19, 1990

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: NATURAL BUTTES UNIT 35-8B SEC. 8, T9S, R21E UINTAH COUNTY, UTAH

LEASE NO. U-149767

Attn: Mr. Jerry Kenzcka

Dear Mr. Kenzcka:

Attached is a Sundry Notice for change of operator for the referenced well.

If you require further information on the matter, please contact this office.

Very Truly yours

George R. McBride Production Foreman

ENRON OIL & GAS COMPANY

1w 0966MM

cc: Division of Oil Gas & Mining

D. Weaver - Denver Office

R. Dean - Denver Office

Big Piney Office

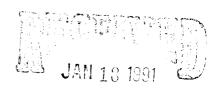
File

Contract to the State of the St		الا، ب				•		w	
December 1999	1	DEPARTME	PI OF TH	E INTERIOR		- Dead	ye heres No	200+-0125	
	E	BUREAU OF	- ND MA	INAGEMENT		مع	en latera	X 199	
	S .	INDRY NOT	DOE AND	- REPORTS ON	WELLS		U-014	Appetion and Se	mai No
D- ==					a different reservour.			Allotter or Trib	r ham
		• •		- for such pro					
	* 70 1 E1C			RIPLICATE	,	7	If Unit or	C.A., Agreeme	n: Designation
Type of Well							NATUR	AL BUTTE	S UNIT
Oi	; _	Cos	_				filety.		
w	₹ X	Well	·	Other		1	Not have	e and No	
2 Name of Ope	rator		******		5-0-0		3.5⊢8 B		
ENRON	OIL & G	SAS COMPA	NY		DEC 26	-1490) (20)		
3 Address and "	Celephone No	1.			Antostica	9.	API Well	No.	Pow
P.O. B	OX 1815	, VERNAL	, UTAH	84078 801	-789 <u>-</u> 907,905 & 1	HIA IAG	43-04	7-30397	
4 Location of V	/ell (Footage,	Sec., T., R., M	A., or Survey	Description)		10.	Field and	Pool or Explore	MOTY Area
									S/WASATCH
		60' FWL	SW/NW				. County or	Parrish, State	
SEC. 8	, T9S,	KZIE				1	UINTA	H/UTAH	
12 CHECK APP	ROPRIATE I	BOX(s) TO IND	ICATE NAT	TURE OF NOTICE	, REPORT, OR OTH	ER DA		-,	
TYPE OF SU			_]		E OF ACTION				
XX NOTK	CE OF INTER	NT		ABANDONMEN	т		CHANGE	OF PLANS	
			X	RECOMPLETIO	N	Ц	NEW CO	NSTRUCTION	
SUBS	EQUENT RE	PORT		PLUOGING BAC		Ц	NON-RO	UTINE FRACT	TURING
				CASING REPAIR		Ц		SHUT-OFF	
FINAL	. ABANDON	MENT NOTIC	E	ALTERNING CA	LSING		CONVER	SION TO INJE	CTION
				OTHER					
					(Note: Report results o or Recompletion	•	-	•	•
					pertinent dates, including	- National Co	dete of starts		ork if well
is directionally	drilled give subs	surface locations as	nd ancamured and	d true vertical depths fo	or all markers and zones pe	rtinent W	o this work).		
					tion produci				
					the terms a				
					nd Gas Compa pletion of t				
Format	ion, En	ron Oil	& Gas (Company wi	ll operate t	the l	werr 11 NBU 35-	· the Gre -8B and a	een kivei essume all
					e terms and				
agreem	ent. (Enron Oi	l & Gas	s Company o	owns, 100% or	era	ting ri	ights in	the Green
River	Formati	on.)			*				·4
					SA Ar		WED D	Y THE ST	FATE
					, , , , , , , , , , , , , , , , , , , ,			IVISION	
								ND MINII	
					DATE		2	2,9	
14. I horby certify that	the foregoing is tre	er and extrest			ВҮ: _		11/10	atheus	
eignen 🗸	0:1	111	<i>io</i> mu	Cm 3-3		7.	DATE	10/10	400
SIGNED 7	mola) C	X. Islas	١١١١٤ نو	Sr. Adm	in. Clerk	, , , , , , , , , , , , , , , , , , , 	DAIE	12/19/	90
(This space for Federal o	r State office was)								1,76
4 NAN A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							P ***		
APPROVED BY			TITLE	<u> </u>			DATE		· · · · · · · · · · · · · · · · · · ·
CONDITIONS O	f approva	L, IF ANY:							
The It is a control	1001 	me for some memora bear	كالقد احد بالورزي	y to make to any department	t or success of the				
United States any false, f	ictitious or fraudule	on appropriate the telescope of telescope and telescope and telescope and telescope and telescope and telescope	ertations as to say	matter within its jurisdiction	L				.

ENRONOil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

January 15, 1991



Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

OIL, GAS & LEMING

RE: Natural Buttes 35-8B Sec. 35, T9S, R21E Uintah County, Utah

Federal Lease No. U-0149767

Ute Tribal Surface

Attn: Mr. Ed Forsman

Dear Ed:

Attached is a Subsequent Report of Recompletion Sundry Notices and a Recompletion Report on the subject well.

If you have further questions, please contact me at this office.

very truly yours

George R. McBride Production Foreman

lw 0980mm

cc: Division of Oil, Gas & Mining Bureau of Indian Affairs Doug Weaver - Denver Robin Dean - Denver Big Piney Office File

SUBMIT IN DU CATE* i See other instanctions on reverse side!

STATE C. UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5.	LEASE	DESIGNATION	AND	GERIAL	No

WELL CC	_							
	OMPLETION	OR REC	OMPLETIO	N REPORT	ANDIC)G *		ALLOTTEE OR TRIBE NA
1a. TYPE OF WE			L X DRY		7110 50			RIBAL SURFAC
L TYPE OF CO	MPLETION:		DEY	Other				MENT NAME AL BUTTES
WELL	OVER XX DI	EEP. DAC	EBVR.	Other		1		TABE NAME
2. NAME OF OPERA	ATOR				· · · · · · · · · · · · · · · · · · ·			AL BUTTES
	OIL & GAS	COMPANY	7			the second of the second	TELL NO.	
3. ADDRESS OF OP					-		35-8B	
P.O. BO	OX 1825,	VERNAL,	UTAH 8	4078	M 10 100	10. 1	PIELD AND	POOL, OR WILDCAT
At surface	LL (Report tocal	non clearly and	in accordance wi	th any State requir	remental) + 133	1		ASATCH
1830' 1	FNL & 660 sterval reported b	' FWL SW	I/NW	j.		11.	SEC., T., R., Or arba	M., OR BLOCK AND SURV
at top prod. In	itervat reported b	eio#		C IL, €		in .	SEC O	3, T9S, R211
At total depth					1994× #22	,	SEC.	o, 195, R211
			14. PERMIT	r No. PGW	DATE ISSUED		OUNTY OR	13. STATE
. DATE SPUDDED			43-0	47-30397	4/18/78		INTAH	UTAH
		1	PATE COMPL. (Red	1 .0.	. BLEVATIONS	DF. REB, RT. GR.	ETC.)*	9. ELEV. CABINGHEAD
12/9/78 D. TOTAL DEPTH, MD	1/7/7	9 1 UG, BACK T.D., MD	/7/91 RE	COM.	4733		<u> </u>	
7307'		7292		W MANYS COMPL.		TERVALS BOTA	ART TOOLS	CABLE TOOLS
PRODUCING INTE	EVAL(8), OF THIS	COMPLETION-	POP, BOTTOM, NAM	IE (MD AND TVD)*		→		25. WAS DIRECTIONAL
M-4 49	900-05'	GREENRIV	ER	, , , ,				SURVEY MADE
M = A A C	717_16!	GREENRIV GREENRIV	ER					
TYPE BLECTRIC	AND OTHER LOGS	RUN					27	. WAR WELL CORED
* Drys	au cour	at word	itaits a	T 5186' p	W RAF.			
CABING SIZE	WEIGHT, LB.		SING RECORD	(Report all strings				
			SET (MD)	HOLE SIZE		MENTING RECORD		AMOUNT PULLED
9 5/8"	36#		206'	_13"	200 S	CLASS "	'C"	
A 1/2"	1 11	CH I 7	0071	7 7/08				
4 1/2"		6# 7	807'	7 7/8"		0/50 POZ		
4 1/2"	11.	6# 7	807'	7 7/8"				
		6# 7		7 7/8"		50/50 POZ		
	11,				1586 S	TUBING	MIX	
		LINER RECOR	ID.		1586 S	TUBING	MIX RECORD	
8122	TOP (MD)	LINER RECOR	BACKS CEMEN	T* SCREEN (MD	30. 30.	TUBING	Z MIX G RECORD	PACKER SET (MD)
PERFORATION REC	TOP (MD)	LINER RECOR BOTTOM (MD) see and number)	SACES CEMEN	T° SCREEN (MD	30. 30. ACID. SHOT	TUBING DEPTE	RECORD RET (MD)	PACKER SET (MD)
PERFORATION REC	TOP (MD) CORD (Interval, etc.) - 05 ' 4	LINER RECOR BOTTON (MD) see and number) SPF 20	SACES CEMEN	T* SCREEN (MD 22. DEPTH INTE	30. SIZE ACID. SHOTEVAL (MD)	TUBING DEPTH 1 . FRACTURE, C.	RECORD RET (MD) EMENT SO	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED
BIZE PERFORATION REC	TOP (MD) CORD (Interval, si 2-05' 4 2-38' 4	LINER RECOR BOTTOM (MD) see and number) SPF 20 SPF 64	SACES CEMEN	T° SCREEN (MD	30. SIZE ACID. SHOTEVAL (MD)	TUBING DEPTH 1 FRACTURE, C. AMOUNT AT 3% KC1	RECORD RET (MD) EMENT SO NO KIND O Water	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX
PERFORATION REC M-4 4900 M-4 4922	TOP (MD) CORD (Interval, si 2-05' 4 2-38' 4	LINER RECOR BOTTOM (MD) see and number) SPF 20 SPF 64	Shots Shots	T* SCREEN (MD 22. DEPTH INTE	30. SIZE ACID. SHOTEVAL (MD)	TUBING DEPTE A FRACTURE, C. AMOUNT AN 3% KC1 Class "	G RECORD RET (MD) EMENT SO ND KIND O Water G" W/	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 &
PERFORATION REC M-4 4900 M-4 4922 M-4 4942	TOP (MD) CORD (Interval, si 2-05' 4 2-38' 4	LINER RECOR BOTTOM (MD) see and number) SPF 20 SPF 64	Shots Shots	T* SCREEN (MD 22. DEPTH INTE	30. SIZE ACID. SHOTEVAL (MD)	TUBING DEPTE A FRACTURE, C. AMOUNT AN 3% KC1 Class "	G RECORD RET (MD) EMENT SO ND KIND O Water G" W/	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX
PERFORATION REC M-4 4900 M-4 4922 M-4 4942	TOP (MD) CORD (Interval, et al.) -05' 42-38' 42-46' 4	LINER RECOR BOTTON (MD) See and number) SPF 20 SPF 64 SPF 16	Shots Shots Shots	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION	30. 30. SIZE ACID. SHOT ERVAL (MD) 946 '	TUBING DEPTE 6 FRACTURE, C. AMOUNT AN 3% KC1 Class " 6% D-12	G RECORD RET (MD) EMENT SO ND KIND O Water G" W/	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 &
PERFORATION REC M-4 4900 M-4 4922 M-4 4942	TOP (MD) FORD (Interval, etc.) -05 ' 4 2 -38 ' 4 2 -46 ' 4	LINER RECOR BOTTOM (MD) se and number) SPF 20 SPF 64 SPF 16	Shots Shots Shots	32. DEPTH INTE	30. 30. SIZE ACID. SHOT ERVAL (MD) 946 '	TUBING DEPTE 6 FRACTURE, C. AMOUNT AN 3% KC1 Class " 6% D-12	G RECORD BET (MD) EMENT SO NO KIND O Water G" W/ 7 flu	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 & id loss.
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 B FIRST PRODUCTI 1/3/91	TOP (MD) FORD (Interval, etc.) -05 ' 4 2 -38 ' 4 2 -46 ' 4	LINER RECOR BOTTOM (MD) SEE GREE Number) SPF 20 SPF 64 SPF 16	Shots Shots Shots Shots	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION 6, pumping—size as	30. SIZE ACID, SHOT REVAL (MD) 046 '	TUBING DEPTH 1 FRACTURE, C. AMOUNT AT 3% KC1 Class " 6% D-12	G RECORD EMENT SO Water G" w/ 7 flu	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 & id loss. TUB (Producing or Producing
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 PERF PRODUCTI 1/3/91 B OF TEST	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4	LINER RECOR BOTTON (MD) SPF 20 SPF 64 SPF 16 UCTION METHOD Flowing CHOKE SIE	Shots Shots Shots Shots	SCREEN (MD 32. DEPTH INTE 4900-49 RODUCTION 6, pumping—size as	30. 30. SIZE ACID, SHOT SEVAL (MD) 946 1	TUBING DEPTH 1 FRACTURE, C. AMOUNT AN 3% KC1 Class " 6% D-12	EMENT SO Water G" w/ 7 flu	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 & id loss.
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 PERFORMENT PRODUCTI 1/3/91 1/3/91	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4	LINER RECOR BOTTOM (MD) SPF 20 SPF 64 SPF 16 UCTION METHOD Flowing CHOKE SIE 20/64	Shots Shots Shots Shots Propin particular p	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION 8, pumping—size 4:	30. SIZE ACID, SHOTERVAL (MD) 946 1	TUBING DEPTH 1 FRACTURE, C. AMOUNT AT 3% KC1 Class " 6% D-12	G RECORD BET (MD) EMENT SC ND KIND OF Water G" W/ 7 flu WELL STA: shuf-in)	PACKER SET (MD) QUEEZE, ETC. P MATERIAL DEED & 50 SX 1% CaCl2 & id loss. TUB (Producing or Producing GAS-OIL BATIO
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 B FIRST PRODUCT: 1/3/91 B OF TEST 1/3/91 W. TURING PRESS. 400	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4 HOURS TESTED 3 CASING PRESSUR 900	LINER RECOR BOTTOM (MD) SEE GRE NUMBER) SPF 20 SPF 64 SPF 16 CITION METHOD Flowing CHOKE SIE 20/64 CALCULATER 24-ROUR RA	Shots Shots Shots Shots Shots P (Flowing, ges lift) FROD'N. FOR TEST PERIO OIL—BBL.	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION 8, pumping—size 4: CAS—M.	30. SIZE ACID. SHOT ERVAL (MD) 46' GAS—NG 20 CP.	TUBING DEPTH 1 FRACTURE, C. AMOUNT AT 3% KC1 Class " 6% D-12	G RECORD BET (MD) EMENT SC ND KIND OF Water G" W/ 7 flu WELL STA: shuf-in)	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 & id loss. TUB (Producing or Producing
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 B FIRST PRODUCT: 1/3/91 B OF TEST 1/3/91 W. TURING PRESS. 400	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4 HOURS TESTED 3 CASING PRESSUR 900	LINER RECOR BOTTOM (MD) SEE GRE NUMBER) SPF 20 SPF 64 SPF 16 CITION METHOD Flowing CHOKE SIE 20/64 CALCULATER 24-ROUR RA	Shots Shots Shots Shots Shots P (Flowing, ges lift) FROD'N. FOR TEST PERIO OIL—BBL.	SCREEN (MD SZ. DEPTH INTE 4900-49 RODUCTION pumping—size as OIL—S\$L. 7	30. SIZE ACID. SHOT ERVAL (MD) 46' GAS—NG 20 CP.	TUBING DEPTH 1 FRACTURE, C. AMOUNT AN 3% KC1 Class " 6% D-12	G RECORD BET (MD) EMENT SC ND KIND OF Water G" W/ 7 flu WELL STA: shuf-in)	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 18 CaCl2 & id loss. TUB (Producing or Producing GAS-OIL BATIO GRAVITY-API (CORE.)
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 B FIRST PRODUCTS 1/3/91 E OF TEST 1/3/91 W. TURING PROBA. 400 DISPOSITION OF GA Sold	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4 ION PRODU HOURS TESTED 3 CASING PRESSUR 900 AS (Sold, used for	LINER RECOR BOTTOM (MD) SEE GRE NUMBER) SPF 20 SPF 64 SPF 16 CITION METHOD Flowing CHOKE SIE 20/64 CALCULATER 24-ROUR RA	Shots Shots Shots Shots Shots P (Flowing, ges lift) FROD'N. FOR TEST PERIO OIL—BBL.	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION 8, pumping—size 4: CAS—M.	30. SIZE ACID. SHOT ERVAL (MD) 46' GAS—NG 20 CP.	TUBING DEPTH 1 FRACTURE C. AMOUNT AT 3% KC1 Class " 6% D-12 F. WATEL O TEST V	G RECORD BET (MD) EMENT SO NO KIND O Water G" W/ 7 flu WELL BTA' shuf-in) R—BBL.	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 & id loss. TUB (Producing or Producing GAS-OIL BATIO GRAVITY-API (CORE.)
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 TE FIRST PRODUCTS 1/3/91 TE OF TEST 1/3/91 W. TURING PROBA. 400 DISPOSITION OF GA Sold	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4 ION PRODU HOURS TESTED 3 CASING PRESSUR 900 AS (Sold, used for	LINER RECOR BOTTOM (MD) SEE GRE NUMBER) SPF 20 SPF 64 SPF 16 CITION METHOD Flowing CHOKE SIE 20/64 CALCULATER 24-ROUR RA	Shots Shots Shots Shots Shots P (Flowing, ges lift) FROD'N. FOR TEST PERIO OIL—BBL.	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION 8, pumping—size 4: CAS—M.	30. SIZE ACID. SHOT ERVAL (MD) 46' GAS—NG 20 CP.	TUBING DEPTH 1 FRACTURE C. AMOUNT AT 3% KC1 Class " 6% D-12 F. WATEL O TEST V	RECORD RECORD RET (MD) EMENT SC ND KIND O Water G" W/ 7 flu WELL STA **Shuf-in*) R—BBL.	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 18 CaCl2 & id loss. TUB (Producing or Producing GAS-OIL BATIO GRAVITY-API (CORE.)
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 ** ** ** ** ** ** ** ** ** ** ** ** *	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4 HOURS TESTED 3 CASING PRESSUR 900 AS (Sold, used for	LINER RECOR BOTTOM (MD) SEE GREE NUMBER) SPF 20 SPF 64 SPF 16 UCTION METHOD Flowing CHOKE SIZE 20/64 CALCULATER 24-ROUR RA fuel, vented, etc.	Shots Shots Shots Shots Shots Propin For Test Perior OIL—BEL. 7	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION 6, pumping—size as Coll—Sal. 7 GAS—M 72	ACID. SHOT ERVAL (MD) 46 GAB—MG 20 CF.	TUBING DEPTH A SEPTIME AMOUNT AN 3% KC1 Class " 6% D-12 F. WATE: 0 WATER—BBL. 0 Bi	C MIX G RECORD BET (MD) EMENT SC ND KIND O Water G" W/ 7 flu WELL STA: AME-IN) R—BBL.	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 & id loss. PUB (Producing or Producing GAB-OIL BATIO OBAVITY-API (CORE.) ST CODS
PERFORATION REC M-4 4900 M-4 4922 M-4 4942 B FIRST PRODUCTI 1/3/91 B OF TEST 1/3/91 W. TURING PRING. 400 DISPOSITION OF GA Sold LIST OF ATTACEM	TOP (MD) CORD (Interval, etc.) - 05 ' 4 2 - 38 ' 4 2 - 46 ' 4 HOURS TESTED 3 CASING PRESSUR 900 AS (Sold, used for	LINER RECOR BOTTOM (MD) SPF 20 SPF 64 SPF 16 UCTION METHOD CHOKE SIZE 20/64 CALCULATER 24-ROUR RA fuel, vented, etc.	Shots Shots Shots Shots Shots Propin For Test Perior OIL—BEL. 7	SCREEN (MD 22. DEPTH INTE 4900-49 RODUCTION 8, pumping—size 4: CAS—M.	30. 30. SIZE ACID. SHOT ERVAL (MD) 46 GAS—MG 20 CF.	TUBING DEPTH (FRACTURE, C. AMOUNT AN 3% KC1 Class " 6% D-12 F. WATE: 0 WATER—BBL. 0 Bi	C MIX G RECORD BET (MD) EMENT SC ND KIND O Water G" W/ 7 flu WELL STA: AME-IN) R—BBL.	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED & 50 SX 1% CaCl2 & id loss. PUB (Producing or Producing GAB-OIL RATIO ORAVITY-API (CORE.) BY CODS

Deprese of Sera No. 149767 L Alcon of Tribe Name TRIBAL SURFACE OF C.A. Agree Deprese URAL BUTTES NAME and No. 047-30397 And Pool of Exploratory Area /WASATCH by or Particle, State TAH/UTAH
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Title IS U.S.C. Section 1001, nucles it a crime for any pursua harvingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulest statements or representations as to any matter within its jurisdiction.



DEC 26 1990

OIL, GAS & MIMING

December 19, 1990

Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Tami Searing

43-047-30292

Dear Tami:

The above-referenced wells have been completed in the Green River formation by Enron Oil & Gas Company. Coastal Oil & Gas Corporation is the designated operator of the Natural Buttes Unit/Wasatch formation. Since these wells will no longer be producing from the Wasatch formation, Enron Oil & Gas Company will be reporting production from these wells effective November 1, 1990. We ask that you please adjust your records accordingly.

Thank you for your attention to this matter.

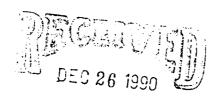
Sincerely,

Eileen Danni Dey Regulatory Analyst

EDD: dh

xc: R. C. Wahl





DIVISION OF OIL, GAS & MINING

December 19, 1990

Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Tami Searing

43-047-30292

Re: NBU #11-14B

Section 14, T9S-R20E

NBU #12-23B

Section 23, T9S-R20E 43-047-30308

Uintah County, Utah

Dear Tami:

The above-referenced wells have been completed in the Green River formation by Enron Oil & Gas Company. Coastal Oil & Gas Corporation is the designated operator of the Natural Buttes Unit/Wasatch formation. Since these wells will no longer be producing from the Wasatch formation, Enron Oil & Gas Company will be reporting production from these wells effective November 1, 1990. We ask that you please adjust your records accordingly.

Thank you for your attention to this matter.

Sincerely,

Eileen Danni Dey Regulatory Analyst

EDD: dh

xc: R. C. Wahl

OTAMOR CHANGE HORKSHEET			_	Routin	174
Attach all documentation received by finitial each listed item when complete		•	е.		SDTS C
☑xChange of Operator (well sol☐ Designation of Operator		signation of Agerator Name Cha		5- RW 6- LC	M
The operator of the well(s) li	sted below has ch	anged (EFFECTI	VE DATE:	SEE #5 BELOW)	
TO (new operator) ENRON OIL & (address) P. O. BOX 18 VERNAL, UT	15	FROM (former o	address) P.	ASTAL OIL & GAS O. BOX 749 NVER, CO 80201	
phone <u>(801)</u> account no.				one <u>(303</u>) 572- count no. <u>N023</u>	
Hell(s) (attach additional page if r	needed):				
Name: NBU 11-14B / GRRV A Name: Name: A Name: A Name: A	PI: 4304/30292 E PI: 4304730397 E PI: E PI: E	ntity:	Sec <u>14 Twp9S</u> Sec <u>8 Twp9S</u> SecTwp SecTwp SecTwp	_Rng Lease T _Rng Lease T _Rng Lease T	ype: <u>U-0577A</u> ype: <u>U0149</u> 767 ype: ype: ype:
OPERATOR CHANGE DOCUMENTATION					
fth 1. (Rule R615-8-10) Sundr operator (Attach to thi	y or other <u>lega</u> s form).	<u>l</u> documentatio	on has bee	n received fro	m <u>former</u>
2. (Rule R615-8-10) Sundry (Attach to this form).	or other <u>legal</u> o dolc18-Inf. to recomple	documentation h Le (Notas 1 6 m Hes	nas been rei Unif - Cosslel	ceived from <u>new</u> Oil & Gas - WETC PZ	operator)
N/A 3. The Department of Comme operating any wells in yes, show company file	rce has been cont Utah. Is compar number:	tacted if the many registered —·	new operator with the st	r above is not tate? (yes/no) _	currently If
4. (For Indian and Federa (attach Telephone Docucomments section of the changes should take pla	is form. Manage	ment review of	Federal a	nd Indian well	onerator
SC 5. Changes have been enter listed above. CNBU 11-14B CNBU 12-23B CNBU 12-23B changes have been up	c4: 11-20-90/64 Freduc e4: 11-23-90/154 fred:7 dated for each we	4'0n } -11-9	e (745)	1. 1-3.91 151. Pred	each well)
$\sqrt{3}$ 7. Well file labels have b	een updated for e	ach well liste	d above.[TA	\Rightarrow	
8. Changes have been inclu for distribution to Sta	ided on the month te Lands and the	ly "Operator, Tax Commission	Address, ar	nd Account Chang	
9. A folder has been set uplaced there for refere	up for the Operat nce during routin	or Change file g and processi	, and a cop ng of the o	by of this page riginal documen	has been ts.

TOR	CHANGE WORKSHEET (CONTINUED) Initial ch item when completed. Write N/A if tem is not applicable.
πY	REVIEH
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) $\frac{\sqrt{eS}}{\sqrt{eS}}$ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
lz.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
) VE	RIFICATION (Fee wells only)
	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
! ∃2.	A copy of this form has been placed in the new and former operators' bond files.
for	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
SE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
75 30-91	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases.
۷. ست	copies of documents have been sent to state tands for changes involving state reases.
MINO Avn	All attachments to this form have been microfilmed. Date:
ING	
H.	Copies of all attachments to this form have been filed in each well file.
ufz.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
HENT	TS
1/34	1–35

OPERATOR _	ENRON OIL & GAS CO.
ADDRESS	P. O. BOX 1815
	VERNAL, UT 84078

OPERATOR	ACCT.	NO.	ท0401
OI LIVII OIL	~~~.	110.	

ACTION	CURRENT	NEW	API NUMBER	WELL NAME	- 		WELL	OCATIO		SPUD	EFFECTIVE
CODE		ENTITY NO.	AL HOUDER	HELL HAPL	QQ	SC	TP	RG	COUNTY	DATE	EFFECTIVE DATE
A	2900	11150	4304730292	NBU 11-14B	SWNW	14	98	20E	UINTAH	12-12-77	11 -20 -90
WELL 1 C		*RECOMPLE UNIT AGR	TION FROM WSTO	C PZ TO GRRV, OPERATOR FROM CO ENTITY ADDED ON 1-10-91 EFF 11	ASTAL 0 - 20 -90.	IL & (GAS TO	ENRON	OIL & GAS P	ER NATURAL	BUTTES
A	2900	11151	4304730308	NBU 12-23B	SWNW	23	98	20E	UINTAH	1-8-78	11-28-90
ncíL 2 C	OMMENTS:	*RECOMPLE UNIT AGR	TION FROM WSTO	C PZ TO GRRV, OPERATOR FROM CO ENTITY ADDED ON 1-10-91 EFF 11	ASTAL O - 28 -90.	IL & (GAS TO	ENRON	OIL & GAS P	ER NATURAL	BUTTES
A	2900	11187	4304730397	NBU 35-8B	SWNW	8	98	21E	UINTAH	12-9-78	1-3-91
WELL 3 C	OMMENTS:			C PZ TO GRRV, OPERATOR FROM C ENTITY ADDED ON 1-28-91 EFF 1		OIL &	GAS TO) ENRO	N OIL & GAS	PER NATURAI	BUTTES
									·		
WELL 4 C	OMMENTS:						•	<u> </u>			
Į.											
WELL 5 C	OMMENTS:										
A · B · C ·	- Establish - Add new w - Re—assign	new entity ell to exist well from o	on back of form) for new well (sinding entity (group one existing entity	or unit well) y to another existing entity					L. ROMERO		1 10 01
C - Re-assign well from one existing entity to another existing entity D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section) ADMIN. ANALYST Title							1-10-91 Date				

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM) Signature ADMIN. ANALYST Title

Phone No. (

(3/89)

01/29/91 DETAIL WELL DATA BY API MENU: OPTION 00 API NUMBER: 4304730397 PROD ZONE: GRRV SEC TWNSHP RANGE ENTITY: 11187 (NBU 35-8B) 8 09.0 S 21.0 E OR-OR ENTITY: 11187 (NBU 35-8B SWNW WELL NAME: NBU 35-8B OPERATOR: N0401 (ENRON OIL & GAS CO) MERIDIAN: S FIELD: 630 (NATURAL BUTTES CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG: CONFIDENTIAL FLAG: * * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * * 1B. TYPE OF WELL (OW/GW/OT) GW
5. LEASE NUMBER: U-0149767 LEASE TYPE: 1
4. SURFACE LOC: 1830 FNL 0660 FWL
7. UNIT NAME: NATURAL BUTTES PROD ZONE LOC: 1830 FNL 0660 FWL 19. DEPTH: 7500 PROPOSED ZONE: 21. ELEVATION: 4733' GL APD DATE: 780418 AUTH CODE: * * * COMPLETION REPORT INFORMATION * * * DATE RECD: \ SPUD DATE: 781209 17. COMPL DATE: 910107 20. TOTAL DEPTH: 7307 2+. PRODUCING INTERVALS: 4900-4905, 4922-4938, 4942-4946 4. BOTTOM HOLE: 1830 FNL 0660 FWL 33. DATE PROD: 910103 WELL STATUS: PGW 24HR GAS: 720 24HR WTR: 0 G-O RATIO: 0 24HR OIL: 7

API GRAVITY: 0.00

OPTION: 21 PERIOD(YYMM): 0 API: 4304730397 ZONE: ENTITY: 0

* * * WELL COMMENTS * * *

SEE WSTC PZ:910128 ENTITY ADDED EFF 1-7-91:

42

01/29/91 DETAIL WELL DATA BY API MENU: OPTION 00
API NUMBER: 4304730308 PROD ZONE: GRRV SEC TWNSHP RANGE QR-QR
ENTITY: 11151 (NBU 12-23B) 23 09.0 S 20.0 E SWNW
WELL NAME: NBU 12-23B) 23 09.0 S 20.0 E SWNW
WELL NAME: NBU 12-23B) 23 09.0 S 20.0 E SWNW
WELL NAME: NBU 12-23B) 23 09.0 S 20.0 E SWNW
WELL NAME: NBU 12-23B) 23 09.0 S 20.0 E SWNW
WELL NAME: NBU 12-23B) 24 09.0 S 20.0 E SWNW
WELL NAME: NBU 12-23B) 24 09.0 S 20.0 E SWNW
WELL NAME: NATURAL BUTTES
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
 ** * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *

1B. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-0577A LEASE TYPE: 1
4. SURFACE LOC: 1500 FNL 0660 FWL 7. UNIT NAME: NATURAL BUTTES
PROD ZONE LOC: 1500 FNL 0660 FWL 19. DEPTH: 6700 PROPOSED ZONE:
21. ELEVATION: 4852' GL APD DATE: 770804 AUTH CODE:
 ** * COMPLETION REPORT INFORMATION * * * DATE RECD: 0

1 SPUD DATE: 780108 17. COMPL DATE: 901129 20. TOTAL DEPTH: 6500
2 PRODUCING INTERVALS: 4704-4715
4. BOTTOM HOLE: 1500 FNL 0660 FWL 33. DATE PROD: 901128 WELL STATUS: PGW
24HR OIL: 57 24HR GAS: 2900 24HR WTR: 0 G-O RATIO: 0
 ** * WELL COMMENTS * * *

SEE WSTC PZ:910110 ENTITY 11151 ADDED:

OPTION: 21 PERIOD(YYMM): 0 API: 4304730308 ZONE: ENTITY: 0

01/29/91 DETAIL WELL DATA BY API MENU: OPTION 00 API NUMBER: 4304730292 PROD ZONE: GRRV SEC TWNSHP RANGE ENTITY: 11150 (NBU 11-14B) 14 09.0 S 20.0 E OR-OR SWNW WELL NAME: NBU 11-14B OPERATOR: NO401 (ENRON OIL & GAS CO) MERIDIAN: S FIELD: 630 (NATURAL BUTTES CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG: * * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * * 1B. TYPE OF WELL (OW/GW/OT) GW
5. LEASE NUMBER: U-43156 LEASE TYPE: 1
4. SURFACE LOC: 2194 FNL 0400 FWL
7. UNIT NAME: NATURAL BUTTES PROD ZONE LOC: 2194 FNL 0400 FWL 19. DEPTH: 6800 PROPOSED ZONE: 21. ELEVATION: 4780' GL APD DATE: 770707 AUTH CODE: * * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0

N. SPUD DATE: 771212 17. COMPL DATE: 901121 20. TOTAL DEPTH: 6677 27. PRODUCING INTERVALS: 5098-5155,4860-4870 4. BOTTOM HOLE: 2194 FNL 0400 FWL 33. DATE PROD: 901120 WELL STATUS: PGW

24HR OIL: 92 24HR GAS: 150 24HR WTR: 61 G-O RATIO: 0
** * WELL COMMENTS * * *

API GRAVITY: 0.00

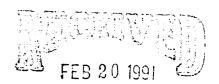
RECOMPL FROM WSTC PZ

OPTION: 21 PERIOD(YYMM): 0 API: 4304730292 ZONE: ENTITY: 0

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790



February 18, 1991

DIVISION OF OIL, GAS & AMNING

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: Natural Buttes 35-8B Sec. 35, T9S, R21E Uintah County, Utah

Federal Lease No. U-0149767

Ute Tribal Surface

Attn: Mr. Ed Forsman

Dear Ed:

Attached is a Revised Subsuquent Report of Recompletion Sundry Notice and a Recompletion Report on the subject well.

If you have further questions, please contact me at this office.

Very/truly yours

George R. McBride Production Foreman

1w 0993mm

cc: Division of Oil, Gas & Mining

Bureau of Indian Affairs

File

SUBMIT IN DUPLIC * TE* (See other instruction reverse side re-

5. LEASE DESIGNATION AND SERIAL NO.

STATE OF TAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

							U-01497	
WELL CON	APLETION C	OR RECOMI	PLETION F	REPORT	AND LO	G *		LOTTER OR TRIBE NAME
1m TYPE OF WELL	i OH. WELL	WELL X	DRY 🗌	Other	<u></u>		UTE IND	AIN TRIBE
b. TYPE OF COMP.	LETION:		DR:	Other			ומקוודמו	BUTTES
NEW WELL	MOUR X EV	PLTG DACK	DIFF. DESVR.	Other			FARM OR LEAS	
2. NAME OF OPERATO	n						NATURAL	BUTTES
ENRON OI	L & GAS C	OMPANY					WELL NO.	
3. ADDRESS OF OPERA						i	35-8B	
P.O. BOX	1815, VE	RNAL, UTA	н 80478	} . \$4=4======			. FIELD AND PO	DOL, OR WILDCAT
At surface	. (Report location	clearly and in acco	raance with an	state reguir	emenis)*		NBU/WAS	ATCH
1830' FN	L & 660 '	FWL SW/NW	ī				OR AREA	., 02 020011 2012 2011 20
At top prod. inter	rval reported below						SEC. 8	T9S, R21E
At total depth							020. 0,	190, KZIB
		Ī	14. PERMIT NO.	1	DATE ISSUED	12	COUNTY OR PARISH	13. STATE
			43-047-		4/18/7		UINTAH	UTAH
	16. DATE T.D. REAC			1 10.	ELEVATIONS (R, ETC.)*	. ELEV. CASINGHEAD
12/9/78 20. TOTAL DEPTH, MD 4	1/7/79	ACK T.D., MD & TVD	91 RECOM	P.	4733		TARY TOOLS	CABLE TOOLS
7307'	21. 1200,	7292'	HOW M			LLED BY	71441 10020	
24. PRODUCING INTERV	AL(S), OF THIS CO		TTOM, NAME (M	D AND TVD)*				25. WAS DIRECTIONAL
6436'7082	2' WASATC	I					-	SURVEY MADE
	-							
26. TYPE ELECTRIC AN	D OTHER LOGS BU						27.	WAS WELL CORED
FDC/CNL			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
28.	l		RECORD (Repe			ARNOTES PRO		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (E SIZE		MENTING RECO		- AMOUNT PULLED
9 5/8"	36#	206'		3"	200 SX			_
4 1/2"	11.6#	<u> 7807"</u>		7 7/8 "	<u>1586 50</u>	1/50 Po	z Mix	_
29.	LI	VER RECORD			30.	TUB	NG RECORD	
BIZE	TOP (MD) B	OTTOM (MD) SA	CKS CEMENT*	SCREEN (M	D) SIZE	DEPT	H SET (MD)	PACKER SET (MD)
31. PERFORATION RECO	 			1				
				82.		1	CEMENT SQ	
	-05' 4 SI				ERVAL (MD)	·		MATERIAL CEED
	-38' 4 SI -46' 4 SI			4900-4	1946'			& 50 SX 1% CaCl2 &
M-4 4942-	-40 4 51	YF (10 511	J(S)					id Loss.
					······		12/ 110	<u> 10 2005.</u>
33.•				UCTION				
DATE FIRST PRODUCTIO	PRODUCT	ION METHOD (Flos	oing, gas lift, pu	mping—size	and type of pu	mp)	well state shut-in)	TUB (Producing or
1/3/91 DATE OF TEST	HOURS TESTED	wing	PROD'N, FOR	OIL—BBL.	GASM	CB #	ATER-BBL.	Producing
1/3/91	3	20/64	TEST PERIOD	7	20		0	GAS-OIC RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	GAS-		WATER-BBL		GRAVITY-API (CORR.)
400	900	24-HOUR BATE	7	1	720	0		
34. DISPOSITION OF GA		el, vented, etc.)	-	<u></u>	<u></u>		ST WITHESED	BY
Sold							Bill Ja	cobs
35. LIST OF ATTACHM	ENTS							
36. I hereby certify t	hat the fari-	and non-the state			3			3-
	•	_ 1					vallable recor	CI B
SIGNED	uila V	Wall	TITLE	Sr. Adr	min. cle	erk	DATE	2/18/91

CHEMIN IN DEPARTME	IN I OF THE INTERIOR	Designer Sharmon No. MEDI-OCE:		
BUREAU OF	TO NO MANAGEMENT	Love british X 194		
1	Mayor	5 Lease Designation and Serial No.		
SUNDRYNO	tice and reports on wells	U-149767		
Do not not that form for proposed to Use "APPLICATION FOR	UTE TRIBAL SURFACE			
	EMIT IN TRIPLICATE	7 If Uas or C.A., Agreement Designation		
i Type of Wei		NATURAL BUTTES		
Oi Com	□ ~-	1 Wall Name and No		
Wet X Wet	Othe	NATURAL BUTTES 35-8B		
1 Name of Operator				
ENRON OIL & GAS COMPA	NY			
3 Address and Telephone No		9. API Well No.		
	, UTAH 84078 (801)7890790	43-047-30397		
4 Location of Well (Footage, Sec., T., R., I	K., or Survey Description)	10. Field and Pool or Exploratory Area		
1830' FNL & 660' FWL	SW/NW	NBU/WASATCH 11. County or Parrish, State		
SEC. 8, T9S, R21E				
		UINTAH/UTAH		
12 CHECK APPROPRIATE BOX(s) TO INI	DICATE NATURE OF NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT	ABANDONMENT	CHANGE OF PLANS		
PURCEAUCHT REMAT	X RECOMPLETION PLUGGING BACK	NON-ROUTINE FRACTURING		
SUBSEQUENT REPORT	CASING REPAIR	WATER SHUT-OFF		
FINAL ABANDONMENT NOTIC	 	CONVERSION TO INJECTION		
FINAL ABANDONMENT HOTE	OTHER	CONTROL TO LOCATION		
		of analytiple completion on Well Completions		
	er Recompletio	a Report and Log Form.)		
	arly state all pertinent details and give pertinent dates, including and measured and true vertical depths for all markers and zones p			
a without y wast give about the acceptance		<u> </u>		
Enron Oil & GAs Compa	ny recompleted the subject w mation. Set CIBP @ 5010'.	vell into the M-4 Sand		
4 SDF 4900-05 4922-3	8 4942-46', Pumped 50 SX 0	lass "G" w/1% CaCl2 & 6%		
D-127 fluid loss. Di	splace cmt w/16 BW. SI for	cmt to set. POH $w/2 3/8$ "		
tba. SI csa & squeez	e perfs w/2 BW. PU 3 7/8" b	oit & sub on 2 3/8" tbg &		
RIH. Tagged cmt @ 46	00'. RU power swivel & dril	led 380' cmt. Circ hole		
w/13% KC1 Water w/cla	y stablizers & bactercide. H w/notched collar & 1 Jt 2	3/8" FUE tha "XN" nipple		
& 225 Jts 2 3/8" tbg.	Tng landed @ 7121.66' KB.	ND BOPE & NU wellhead.		
Turned well to produc	tion 1/5/91. Well producing	g from the Wasatch Formation.		
		•		
•				
14. Therby sentify that the foregoing is true and consust				
SIGNED Linda Ly) all	TILE Sr. Admin. Clerk	DATE 2/18/91		
(This space for Federal or State office una)				
APPROVED BY	TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:				

Title 18 U.S.C. Section 1001, makes it a crime for any purson knowingly and willfully to make to any department or agency of the United States any false, fictitious or feared-loss statements or representations as to any matter within he jurisdiction.

DEPARTMENT OF L		Dudyer Duran Po. 1800-4813/
		5 Lone Designation and Seria No.
	and reports on Wells	U-149767
Do not not true form for proposition for PER Use *APPLICATION FOR PER	UTE TRIBAL SURFACE	
SUBMIT	IN TRIPLICATE	7 If Uak or C.A., Agreemess Designation
i Typa of Weil Oi Ges		NATURAL BUTTES
We X We [Othe	1 Wall Name and No
Name of Operator		NATURAL BUTTES 35-8B
ENRON OIL & GAS COMPANY		9. API Wall No.
3 Address and Telephone No P.O. BOX 1815, VERNAL, UT	AH 84078 (801) 789-0790	
4 Location of Well (Footage, Sec., T., R., M., or	Survey Description)	10. Field and Pool or Exploratory Area
1830' FNL & 660' FWL SW/ Sec. 8, T9S, R21E	NW	NBU/WASATCH 11. County or Partials, State
500. 0, 175, KZIL		UINTAH/UTAH
12 CHECK APPROPRIATE BOX(s) TO INDICAT	E NATURE OF NOTICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	ABANDONMENT	CHANGE OF PLANS
NOTICE OF INTENT	X RECOMPLETION	NEW CONSTRUCTION
SUBSEQUENT REPORT	PLUOGING BACK	NON-ROUTINE FRACTURING
	CASING REPAIR	WATER SHUT-OFF
FINAL ABANDONMENT NOTICE	ALTERNING CASING	CONVERSION TO INJECTION
	OTHER	of anultiple completion on Well Completions
		or manufactions on west complexions on Report and Log Form.)
13. Describe Proposed or Completed OPerations (Clearly #8		
is directionally drilled give subsurface locations and mea-	MUTOR MAN BYSE VERTICAL DEPUBLISHED BUT BALFECTS MOS ECHICS	perusion to this work.
Enron Oil and Gas Compan be reinstated as opertor returned to the Wasatch subject to the terms and Coastal Oil & /Gs Compna	of the subject well. W Formation for production conditions of the Natur	ell was recompleted and . The well will be al Buttes Unit Agreement.
		•
	·	•
	<u> </u>	-
14. Therby certify that the foregoing is true and correct		:
SIGNED Linda & Was	TILE Sr. Admin. Clerk	DATE 2/18/91
(This space for Federal or State office was)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulest statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

ǾI	e original/copy to: Well File	[] Suspense (Return Date) (To - Initials)	[] Other
1.	Date of Phone Call: 2-15-91	Time:	3:00
2.	DOGM Employee (name) Talked to: Name	_ (Initiated Call 💋) -	(Initiated Call []) Phone No. (80/) 789-0790
3.	Topic of Conversation: Why ope	s. changed from Coas	stal to Enron.
4.	Ke Completed 6438-7082 * Paperwork (Son	WSTC /Z. (Workov ndry E. Completion / recific. I request	were cement someoned. Recompletion of 1-15-91) Ed amended reports.

Division of Oil, (ΟΡΈ <mark>ΚΛΤΟΚ⁻ CΗΛΝ</mark> Ο	Gas and Mining GE WORKSHEET		·,	Routing:
	ntation received by the divis ed item when completed. Writ			2- DT9075 3- VLC
	perator (well sold) of Operator	□ Designation of □ Operator Name		5_ RWM 6_ LCR fet
The operator o	of the well(s) listed be	low has changed (EFFE	CCTIVE DATE:	91)
	cor) COASTAL OIL AND GAS	FROM (forme	r operator) ENRON (address)	OIL & GAS CO.
	phone () account no. N 0230			() nt no. <u>N0401</u>
Well(s) (attach	additional page if needed):	**NATURAL BUTTES	UNIT**	
Name:	-8B/WSTC API: 4304 API: API: API: API: API: API: API: API:	Entity: Entity: Entity: Entity: Entity: Entity:	SecTwpRn SecTwpRn SecTwpRn SecTwpRn SecTwpRn	g Lease Type: g Lease Type: g Lease Type: g Lease Type: g Lease Type:
Let 1. (Rule	GE DOCUMENTATION R615-8-10) Sundry or o or (Attach to this form)		ation has been n	received from <u>former</u>
<u>NA</u> 2. (Rule F (Attach	R615-8-10) Sundry or oth n to this form). (Lecomple)	ner <u>legal</u> documentation of the second of t	on has been received when additional work	ved from <u>new</u> operator fers added?
operati yes, sh	partment of Commerce has ing any wells in Utah. now company file number:	Is company register	ed with the state	e? (yes/no) If
comment	ndian and Federal Well n Telephone Documentati ts section of this form s should take place pric	m. Management review	of Federal and	Indian well operator
listed	s have been entered in tabove.(By TAS)			ng/IBM) for each well
fer 6. Cardex	file has been updated f	or each well listed a	above.	
#GF 7. Well fi	ile labels have been upd	lated for each well li	isted above.	
A	s have been included on stribution to State Land			
Jof 9. A folde placed	er has been set up for there for reference dur	the Operator Change ing routing and proce	file, and a copy o	of this page has been inal documents.

TITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) <u>No</u> (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter for dated 19
FASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING
All attachments to this form have been microfilmed. Date: March 20 1991.
TLING
$\stackrel{\mathcal{E}}{\leftarrow}$ 1. Copies of all attachments to this form have been filed in each well file.
The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
CMMENTS
910304 - Coastel Oil É. Gas is open gen "Natural Buttes Unit Agreement".

1/34-35

TRATOR CHANGE MORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.

Form 3160-5 November 1987

UNITED STATES SUBMIT IN TRIPL TOTHER INTERIOR TOTHER INTERIOR TOTHER MOTERIES

Budget Bureau No. 1004-0135
Expires August 3: 1985
Eleast Designation and Bess B.

DATE ___

11 1/0767

BUREAU UM LANG MARADEMEN	0 145707
SUNDRY NOTICES AND REPORTS ON V De not use this total for proposals to differ to the design back to the traffill and the fermion business proposals.	VELLS different reservoir
	UPIT AGREEMENT PANT
WE. WELL X. OTHER	NATURAL BUTTES UNIT
PANE OF OPERATOR	5 FARN OS LEAST NAME
ENRON OIL & GAS COMPANY	
ADURES OF OPERATOR	5 Wall Mc
P. O. BOX 1815 VERNAL, UTA	1 84078 35-8B
10 ather or wall (Report location clearly and it accordance with any State re	
Ser als apure 17 below - At surface	NBU WASATCH
	11. BBC, 2., B., M., OR BLE ART
1830' FNL & 660' FWL (SW/NW)	BURYET OR ARE.
	SEC 8, T9S, R21E
E PRENTE NO 15 BLEVATIONS (Show whether DF, RT. GL.	ELC. 12 COUNTY OF PARISE 18 STATE
43 047 30397 4733' KB 47	19' UINTAH UTAH
	(N) P Od. D.
Check Appropriate Box To Indicate Nature	
NOTICE OF INTENTION TO	SUBSECUENT REPORT OF .
TEST WATER BECT-OFF PULL OF ALTER CASING	WATEL BRUT-OFF REPAIRING WELL
FEATT EL TREAT MAITIPUF COMPUPTE	PRACTURE TREATMENT ALTERING CARING
BHOOT OF SCIDIZE ABANDON.	BEGOTING OR ACIDIZING ABANDONMENTS
REFAIR WELL CHANGE PLANS	(Other
Other	(Nors Report results of multiple completion on Well Completion or Recompletion Report and Log form
THIS WELL WAS TURNED BACK TO PRODUCTION 7-2-	91 AFTER BEING SHUT IN OVER NINETY DAYS
	WE CHINE
	JUL 1 0 1991
	DIVISION OF OIL GAS & MINING
15. I hereby certify that the foregoing is true and correct SIGNED CASAL HATEL TITLE PRODUC	TION ANALYST DATE 7-9-91

*See Instructions on Reverse Side

TITLE __

(This space for Pederal or State office use)



P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 13 1993

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: NATURAL BUTTES UNIT 35-8B SEC. 8, T9S, R21E UINTAH COUNTY, UTAH LEASE NO. U-0149767

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

George R. McBride Sr. Production Foreman

cc: Division of Oil Gas & Mining Curt Parsons Doug Weaver/Toni Miller Diane Cross - Houston EB-2370 File

/lwSundry

JUL 2 6 1393

DIVISION OF C" GAS & MINING Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

U-0149767

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SURMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

UTE TRIBAL SURFACE

ODM	, ,,, ,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,	1
I. Type of Well Oil Gas Well Other		NATURAL BUTTES UNIT 8. Well Name and No.
2. Name of Operator ENRON OIL & GAS COMPANY		NBU 35-8B 9. API Well No.
3. Address and Telephone No. P.O. BOX 1815, VERNAL, U	TAH 84078 (801) 789-0790	43-047-30397 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D. 1830 FNL & 660 FWL SW	vescription) / NW	11. County or Parish, State
SEC. 8, T9S, R21E		UINTAH, UTAH
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	DN
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice)	Ill pertinent details, and give pertinent dates, including estimated date of stical depths for all markers and zones pertinent to this work.)*	- · · · · · · · · · · · · · · · · · · ·

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

Store in above ground tank.

 Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State of Utah Division of

Oil, Gas and himing

By:

RECINITION

JUL 2 0 1393

DIVISION OF C' CAS & MINING

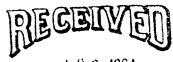
14. I hereby certify that the foregoing is true and correct Signed	Title	Sr. Admin. Clerk	Date	07/13/93
(This space for Federal or State office use) Approved by	Title		Date _	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790



23 9 9 1994

February 8, 1994

DIVISION OF OIL GAS & MINING



Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

DIVISION OF OIL GAS & MINING

RE: DISPOSAL OF PRODUCED WATER VARIOUS CWU - NBU - STG

Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours, ENROW OIL & GAS COMPANY

George R. McBride Sr. Production Foreman

cc: Division of Oil Gas & Mining Curt Parsons Doug Weaver/Toni Miller Joe Tigner - Houston EB-2047 File

/lwSundry

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

See Attached Copy

CHARDY MOTIOES	AND DEPORTS ON WELLS	See Attached Copy
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to d Use "APPLICATION FO	rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposition is to be a such proposition of the such proposition in the such proposition is to be a such proposition of the such proposition in the such proposition is to be a such proposition in the such proposition in the such proposition in the such proposition is to be a such proposition in the such propositio	
	TIN TRIPLICATE	If Unit or CA, Agreement Designation
1. Type of Well		
Oil Kas Other		8. Well Name and No.
2. Name of Operator	DIVISION OF	See Attached Copy
ENRON OIL & GAS COMPANY	OIL GAS & MINING	
3. Address and Telephone No.		See Attached Copy
P.O. Box 1815, VERNAL, U	TAH 84078 (801) 789-0790	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Pescription)	7
		11. County or Parish, State
See Attached Copy		Uintah, Utah
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Water Disposal	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startin	g any proposed work. If well is directionally drilled,
Rive automitace tocations and measured and true vertice	cal depths for all markers and zones pertinent to this work.)*	

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

- 1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
- 2. Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
- 3. Percolation rate for the area is from 2 to 6 inches per hour.
- 4. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
- 5. Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

		of Itah Division of	. .
4. I hereby certify that the foregoing is true and correct Signed	Title <u>Sr.</u>	· - E shic	
(This space for Federal or State office use)		Date: <u>Federal Approval of the Action is Necessary</u>	
Approved by	Title	By:	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accompad by the State

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL,2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL,2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL,2310'FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL,672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL,793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-3026
CWU 42-13	SEC. 13, T9S, R22E 449' FNL,427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL,2159' FSL NESE	U-0281	43-047-31319
CWU 227-3	SEC. 3, T9S, R22E 300' FWL,2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FEL,981' FSL SESE	U0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL,1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL,2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL,2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL,1540' FEL SWSE	U-01207ST	43-047-3028¥
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL,601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL,660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL,1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980'FNL,1980 FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T9S, R21E 1152 FWL,951'FNL NWNW	U-9613	43-047-30657

FORM 3160-5 (December 1989)

UNIT **STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APPROVED

ni No. 1004-0135

UINTAH,

Duaget	Duicau 110.	1004-0133
Comirae	Santambar	20 1000

5.	Lease Designation and Serial N	đ
	U 0149767	

If Indian, Allottee or Tribe Name

UTAH

SUNDRY NOTICE AND REPORTS ON WELLS	5
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION

FOR PERMIT	" for such	proposals	

SUBMIT IN TRIPLICATE If Unit or C.A., Agreement Designation NATURAL BUTTES UNIT

1. Type of Well	WATCHAL BUTTES CIVIT
Oil Gas WELL X Well Other	8. Well Name and No.
2. Name of Operator ENRON OIL & GAS COMPANY	NATURAL BUTTES UNIT 35-8B
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331	9. API Well No. 43-047-30397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL - 660' FWL (SW/NW) SECTION 8, T9S, R21E	10. Field and Pool or Exploratory Area NATURAL BUTTES/WASATCH 11. COUNTY STATE

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
X NOTICE OF INTENT	ABANDONMENT RECOMPLETION	CHANGE OF PLANS NEW CONSTRUCTION			
	H	NOV POLITICISM CONTROL			

SUBSEQUENT REPORT **PLUGGING BACK** NON-ROUTINE FRACTURING CASING REPAIR WATER SHUT-OFF FINAL ABANDONMENT NOTICE ALTERING CASING CONVERSION TO INJECTION OTHER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 80 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.

DIV. OF OIL, GAS & MINING

IOTE: Enron will be using Nationwide Bond #NM 2308						
14. I hereby certify that the foregoing is true and correct						
signed tale arisa	TITLE	Regulatory Analyst	DATE 4-15-97			
(This space for Federal or State office use)						
APPROVED BY	TITLE		DATE			
CONDITIONS OF ADDDOVAL IF ANY.						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DI	IVISION OF OIL, GAS AND MII	NING		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY I	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drift new	wells, significantly deepen existing wells below curr	ent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
driff horizontal later 1. TYPE OF WELL	rals. Use APPLICATION FOR PERMIT TO DRILL fo	orm for such proposa	ils.	8. WELL NAME and NUMBER:
OIL WELL L	GAS WELL OTHER _			Exhibit "A"
2. NAME OF OPERATOR:	Desiration Oil Coo C			9. API NUMBER:
3. ADDRESS OF OPERATOR:	Production Oil & Gas C	Ollipany	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
South 1200 East CHY	Vernal state Utah zip	84078	435-789-4433	
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE	, MERIDIAN:			STATE: UTAH
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
[[CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACH	WATER DISPOSAL	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL, SITE	X отнея: Name Change
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COM	PLETED OPERATIONS. Clearly show all po	ertinent details inc	cluding dates, depths, volume	es, etc.
As a result of th	e merger between The C	Coastal Co	orporation and	a wholly owned
subsidary of El P	aso Energy Corporation	, the na	me of Coastal C	oil & Gas Corporation
has been changed	to El Paso Production	0il & Ga	s Company effec	tive March 9, 2001.
	See Ex	khibit "A	11	
Bond # 400JU0708				
Coastal	Oil & Gas Corporation	1		
NAME (PLEASE PRINT) John T	Elzner	TITLE	Vice Preside	ent
7+		DATE	06-15-01	
SIGNATURE			00 15 57	
John T	Production Oil & Gas Elzner	Company	_ Vice Presid	ent
NAME (PLEASE PRINT)	` 7)()		.5	
SIGNATURE		DA1	E 06-15-01	
This space for State use only				SKING PRIME AND MAKE IN AN IN THE ACTION
THIS SPACE IOI STATE USE OTHER				RECEIVED

JUN 19 2001

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



#IN . 2001

DIVISION OF DIL, GAS AND MERENCO



Warriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the SECOND: stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001

IUN 19 2001

RECE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	
2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -			

OPERATOR CHANGE WORKSHEET

RO	U	TI	N	G

ROCING	
1. GLH	4-KAS
2. CDW	5-LP
3. JLT	6-FILE

06/21/2001

608186-0143

Enter date after each listed item is completed

Change of Operator (Well Sold)

Is the new operator registered in the State of Utah:

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below	w has changed, effective:	3-09-20	01	_		
	·	-				
FROM: (Old Operator):			ew Operator):			
COASTAL OIL & GAS CORPORATION			PRODUCTIO			
Address: 9 GREENWAY PLAZA STE 2721		Address:	9 GREENWA	Y PLAZA S	STE 2721	RM 2975B
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-0)995		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4			
Account N0230		Account	N1845			
	CA N	W.T *4 -				
	CA No.	Unit:	NATURAL I	BUTTES		
WELL(S)		T	Ion o meno	T=		T
	API		SEC TWN	LEASE		
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
NBU 36-7B	43-047-30399	2900	07-09S-21E	FEDERAL		S
CIGE 71-7-9-21	43-047-30637	2900	07-09S-21E	FEDERAL		P
CIGE 110D-7-9-21	43-047-31959	2900	07-09S-21E	FEDERAL		P
CIGE 123-7-9-21	43-047-32047	2900	07-09S-21E	FEDERAL		P
CIGE 122-7-9-21	43-047-32098	2900	07-09S-21E	FEDERAL		P
NBU 305-7E	43-047-32135	2900	07-09S-21E	FEDERAL		P
NBU 349-7E	43-047-32326	2900	07-09S-21E	FEDERAL		P
CIGE 197-7-9-21	43-047-32798	2900	07-09S-21E	FEDERAL		P
CIGE 231-7-9-21	43-047-33021	2900	07-09S-21E	FEDERAL		P
NBU 489-7E	43-047-33121	2900	07-09S-21E	FEDERAL		P
NBU 35-8B	43-047-30397	2900	08-09S-21E	FEDERAL		P
NBU 64N-3	43-047-31098	2900	08-09S-21E	FEDERAL	GW	P
NBU 202	43-047-32338	2900	08-09S-21E	FEDERAL	GW	P
NBU 325-8E	43-047-32376	2900	08-09S-21E	FEDERAL	GW	P
NBU 521-8E	43-047-33780	2900	08-09S-21E	FEDERAL	GW	P
NBU CIGE 44-9-9-21	43-047-30527	2900	09-09S-21E	FEDERAL	GW	P
NBU 53	43-047-30837	2900	09-09S-21E	FEDERAL	GW	P
NBU CIGE 90D-9-9-21J	43-047-31149	2900	09-09S-21E	FEDERAL	GW	P
CIGE 124-9-9-21	43-047-32045	2900	09-09S-21E	FEDERAL	GW	P
CIGE 155-9-9-21	43-047-32157	2900	09-09S-21E	FEDERAL	GW	P
OPERATOR CHANGES DOCUMENT. 1. (R649-8-10) Sundry or legal documentation wa		ER operato	or on:	06/19/2001		
2. (R649-8-10) Sundry or legal documentation wa				06/19/2001	_	

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

Business Number:

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7.	for wells listed on: 07/10/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 07/26/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/26/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
F	EDERAL BOND VERIFICATION:
	Federal well(s) covered by Bond No.: WY 2793
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	ILMING: All attachments to this form have been MICROFILMED on:
	ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	OMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso oduction Oil and Gas Company shall be retained in the "Operator Change File".
_	

· Name of



July 2, 2002

Mr. Jim Thompson, Eng Tech State of Utah Division of Oil, Gas, and Mining 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

RECEIVED

AUG 0 5 2002

Sam C. Prutch Engineering Manager

Sincerely,

DIVISION OF OIL. GAS AND MINING

1368 South 1200 East • Vernal, UT 84078 435.781.7037 Phone • 435.781.7095 Fax

NBU CIGE 23-7-10-22 CIGE 23 43-047-30333 22E 10S 0007	
NBU CIGE 4-9-10-21 CIGE 4 43-047-30334 21E 10S 0009	
NBU CIGE 5-31-9-22 CIGE 5 43-047-30335 22E 9S 0031	
CIGE 7-8-10-21 CIGE 7 43-047-30358 21E 10S 0008	
NBU 25-20B	
NBU 26-13B	
NBU 28-4B	
NBU 29-5B <change (reg)="" 0005<="" 10s="" 21e="" 29-5b="" 43-047-30368="" nbu="" td="" to=""><td></td></change>	
Crooked Canyon Federal	
NBU 30-18B	
NBU 31-12B	
NBU 33-17B	
NBU 35-8B <change (reg)="" 0008<="" 21e="" 35-8b="" 43-047-30397="" 9s="" nbu="" td="" to=""><td></td></change>	
NBU 36-7B	
NBU 34-17B	
NBU CIGE 9-36-9-22 CIGE 9 43-047-30419 22E 9S 0036	
NBU CIGE 13-7-10-21 CIGE 13 43-047-30420 21E 10S 0007	
CIGE 10-2-10-22 CIGE 10 43-047-30425 22E 10S 0002	
CIGE 8-35-9-22 CIGE 8 43-047-30427 22E 9S 0035	
NBU 48-29B https://www.nbu.num.edu.org/<a "="" href="https://www.</td><td></td></tr><tr><td>NBU-CIGE 19-16-9-21 CIGE 19 43-047-30459 21E 9S 0016</td><td></td></tr><tr><td>NBU 58-23B <change (reg)="" 0023<="" 10s="" 22e="" 43-047-30463="" 58-23b="" a="" nbu="" to=""></change>	
NBU 57-12B	
NBU 63-12B	
NBU 49-12B	
NBU CIGE 18-2-10-21 CIGE 18 43-047-30471 21E 10S 0002	
NBU 52-1B	
NBU 53-3B <change (reg)="" 0003<="" 21e="" 43-047-30474="" 53-3b="" 9s="" nbu="" td="" to=""><td></td></change>	
NBU 62-35B <change (reg)="" 0035<="" 10s="" 22e="" 43-047-30477="" 62-35b="" nbu="" td="" to=""><td></td></change>	
NBU CIGE 14-9-10-22 CIGE 14 43-047-30484 22E 10S 0009	
NBU CIGE 20-20-10-21 CIGE 20 43-047-30485 21E 10S 0020	
NBU CIGE 43-14-10-22 CIGE 43 43-047-30491 22E 10S 0014	
CIGE 42-25-9-21 CIGE 42 43-047-30492 21E 9S 0025	
NBU CIGE 24-29-9-22 CIGE 24 43-047-30493 22E 9S 0029	
NBU CIGE 35-1-10-20 CIGE 35 43-047-30494 20E 10S 0001	
NBU CIGE 38-4-10-21 CIGE 38 43-047-30495 21E 10S 0004	

UNITED STATES GOVERNMENT

memorandum

ranch of Real Estate Services Uintah & Ouray Agency

. D

Date:

5 December, 2002

Reply to

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: M

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono

TPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Detiver Colorado \$0202-4436 Telephonet 303 573 5404 Faxt: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364
Surety — Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider — Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (Z) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc., Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not besitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

Berry 6 / Drioner

ACTING

Enclosure



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

Denver Colorado 80215-7093

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil and Gas Company, L.P.</u> with <u>Westport Oil and Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922) Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Natural Buttes Unit

Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Natural Buttes Unit (w/enclosure)

Agr. Sec. Chron

Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

[5. LEASE DESIGNATION AND SERIAL NUMBER:				
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6 IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill ne drill horizontal la	o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: Exhibit "A"				
2. NAME OF OPERATOR:	Deadweller Oil & Con Company	,	9, API NUMBER:		
3. ADDRESS OF OPERATOR:	Production Oil & Gas Company	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
9 Greenway Plaza 4. LOCATION OF WELL	Houston STATE TX	77064-0995 (832) 676-5933			
FOOTAGES AT SURFACE:			COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH		
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
	Vestport Oil and Gas Company	pertinent details including dates, depths, volum			
POND #	· · · · · · · · · · · · · · · · · · ·				
	urety Bond No. RLBO	0005236 0005238	RECEIVED		
EL PASO PRODUCTI	ON OIL & GAS COMPANY		FEB 2 8 2003		
By:	Inney-in-Fact		DIV. OF OIL, GAS & MINING		
WESTPORT NAME (PLEASE PRINT) David R.	OIL AND GAS COMPANY, L.P. Dix	TITLE Agent and Attorr	ney-in-Fact		
SIGNATURE	Curry	DATE			

(This space for State use only)

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator

LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 0 4 2003

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CHERYL CAMERON OP	e ERATIONS	OW: OF OIL, GAC & MINUNG
/ 'The and I Dat	ch 4, 2003	
THIS SPACE FOR F	EDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are stacked Approval of this notice does not warrant or cerbify that the applicant holds legal or equinable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly as false, ficthious or fraudulent statements or representations as to any matter w	nd willfully to make to any departme	nt or agency of the United States any
(Instructions on reverse)	num us jurisquenon.	

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW/
3. FILE

X Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has chang	ed, effective:	12-17-02				
FROM: (Old Operator):		TO: (New Or	erator):			
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT C	LP			
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148				
HOUSTON, TX 77064-0995		VERNAL, UT	84078			
Phone: 1-(832)-676-5933	 	Phone: 1-(435)	*****			
Account No. N1845		Account No.				
CA	No.	Unit:		L BUTTES		
WELL(S)				·		
WEEL(C)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
CIGE 71-7-9-21	07-09S-21E	43-047-30637		FEDERAL	GW	P
CIGE 110D-7-9-21		43-047-31959		FEDERAL	GW	P
NBU 305-7E	07-09S-21E	43-047-32135	2900	FEDERAL	GW	P
CIGE 122-7-9-21	07-09S-21E	43-047-32098	2900	FEDERAL	GW	P
CIGE 123-7-9-21	07-09S-21E	43-047-32047	2900	FEDERAL	GW	P
CIGE 197-7-9-21	07-09S-21E	43-047-32798	2900	FEDERAL	GW	P
CIGE 231-7-9-21			2900	FEDERAL	GW	P
NBU 349-7E		43-047-32326		FEDERAL	GW	P
NBU 489-7E		43-047-33121		FEDERAL	GW	P
NBU 492-7E		43-047-34217		FEDERAL		APD
CIGE 255		43-047-33970		FEDERAL	GW	P
NBU 521-8E		43-047-33780		FEDERAL		P
NBU 35-8B		43-047-30397		FEDERAL	GW	P
NBU 64N-3		43-047-31098		FEDERAL	GW	P
NBU 202		43-047-32338		FEDERAL	GW	P
NBU 325-8E		43-047-32376		FEDERAL	GW	P
NBU 371		43-047-34673		FEDERAL	GW	APD
NBU 446		43-047-34621		FEDERAL	GW	APD
NBU 453		43-047-34816		FEDERAL	GW	APD
NBU 201		43-047-32364	-	FEDERAL	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received 2. (R649-8-10) Sundry or legal documentation was received.	ved from the FOR		on: 03/04/200	<u>02/28/2003</u> 3	<u>3</u>	
3. The new company has been checked through the Dep :	artment of Comm	nerce, Division	of Corpora	tions Datab	ase on:	03/06/200
4. Is the new operator registered in the State of Utah:	YES	Business Numi	ber:	1 <u>355743-01</u>	<u>8</u> 1	

6. (R649-9	9-2)Waste Management Plan has been received on:	IN PLACE		
7. Fed	eral and Indian Lease Wells: The BLM and	or the RIA has approved	d the merger name change	
	erator change for all wells listed on Federal or Indian		_	
or ope	erator change for an wens fisted on redecar or findian	r leases on: <u>DEM-12/31/20</u>	<u> </u>	
8. Fed	eral and Indian Units:			
The	BLM or BIA has approved the successor of unit ope	erator for wells listed on:	02/27/2003	
9. Fed	eral and Indian Communization Agreem	ents ("CA"):		
The	BLM or BIA has approved the operator for all wells	s listed within a CA on:	N/A	
10 YI	derground Injection Control ("UIC")	The Division has approved	UIC Form 5, Transfer of Authority to	o Inject
				o mjeci,
ior u	ne enhanced/secondary recovery unit/project for the v	water disposar wen(s) listed (on. <u>IVA</u>	
DATA I	ENTRY:			
1. Chang	ges entered in the Oil and Gas Database on:	03/11/2003		
2. Chang	ges have been entered on the Monthly Operator Ch	nange Spread Sheet on:	03/11/2003	
3. Bond	information entered in RBDMS on:	<u>N/A</u>		
4. Fee w	vells attached to bond in RBDMS on:	<u>N/A</u>		
STATE	WELL(S) BOND VERIFICATION:			
1. State	well(s) covered by Bond Number:	RLB 0005236		
FEDER	AL WELL(S) BOND VERIFICATION:			
1. Feder	al well(s) covered by Bond Number:	158626364		
INDIAN	WELL(S) BOND VERIFICATION:			
	n well(s) covered by Bond Number:	RLB 0005239		
FFF W	ELL(S) BOND VERIFICATION:			
	-3-1) The NEW operator of any fee well(s) listed of	overed by Bond Number	RLB 0005238	
1. (101)	5 1) The 112 W operator of any 100 won(e) nation of			
	DRMER operator has requested a release of liability	from their bond on:	N/A	
The Di	vision sent response by letter on:	<u>N/A</u>		
LEASE	INTEREST OWNER NOTIFICATION	•		
	2-10) The FORMER operator of the fee wells has be		by a letter from the Division	
•	ir responsibility to notify all interest owners of this c		_	
COMME	NTS:			
		···		

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has change	ged, effective:			1/6/2006			
FROM: (Old Operator):		TO: (New Op	erator):				
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-McGee Oil & Gas Onshore, LP					
1368 South 1200 East		1368 South 1200 East					
Vernal, UT 84078		Vernal, UT 84078					
Phone: 1-(435) 781-7024		Phone: 1-(435) 781-7024					
CA No.		Unit:		ATURAL B	UTTES	UNIT	
	SEC TWN RNG		ENTITY	LEASE	WELL	WELL	
	•. •		NO	TYPE	TYPE	STATUS	
OPERATOR CHANGES DOCUMENTA	ATION						
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation was	s received from the	FORMER ope	rator on:	5/10/2006			
2. (R649-8-10) Sundry or legal documentation was	s received from the	NEW operator	on:	5/10/2006			
3. The new company was checked on the Departn	ent of Commerce	, Division of Co	orporation	s Database o	n:	3/7/2006	
4a. Is the new operator registered in the State of U	tah: YES	Business Numb	er:	1355743-018	1	Account of the last	
4b. If NO, the operator was contacted contacted or	n:	•					
5a. (R649-9-2)Waste Management Plan has been red	ceived on:	IN PLACE					
5b. Inspections of LA PA state/fee well sites comple	ete on:	n/a	3 LA wells	s & all PA w	ells trans	sferred	
5c. Reports current for Production/Disposition & St	ındries on:	ok					
6. Federal and Indian Lease Wells: The	BLM and or the E	BIA has appro	ved the n	nerger, nan	ne chan	ge,	
or operator change for all wells listed on Federa	l or Indian leases o	n:	BLM	3/27/2006	BIA	not yet	
7. Federal and Indian Units: The BLM or BIA has approved the successor	of unit operator for	wells listed on:		3/27/2006			
8. Federal and Indian Communization				3/2//2000		1100	
The BLM or BIA has approved the operator f	_ ,	•		n/a			
9. Underground Injection Control ("Ul		vision has appro	ved UIC F	orm 5, Trans	fer of A	uthority to	
Inject, for the enhanced/secondary recovery uni	•	iter disposal wel	l(s) listed o	n:			
DATA ENTRY:							
1. Changes entered in the Oil and Gas Database	on:	5/15/2006					
2. Changes have been entered on the Monthly Op	erator Change Sp			5/15/2006			
3. Bond information entered in RBDMS on:		5/15/2006					
4. Fee/State wells attached to bond in RBDMS on:		5/16/2006	•				
5. Injection Projects to new operator in RBDMS o			/-	N (1	0-1		
6. Receipt of Acceptance of Drilling Procedures for	or APD/New on:		n/a	Name Chan	ge Only		
BOND VERIFICATION:		CO1202					
1. Federal well(s) covered by Bond Number:		CO1203 RLB0005239					
 Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any fee well(e) listed covered by		-	RLB0005236	:		
a. The FORMER operator has requested a release of	•			rider added			
The Division sent response by letter on:	or maching from the	ar bond on:	n/a	_nder added	RIVIG		
LEASE INTEREST OWNER NOTIFIC	ATION:		•				
4. (R649-2-10) The FORMER operator of the fee		acted and inforn	ned by a let	ter from the	Division		
of their responsibility to notify all interest owner			5/16/2006				
COMMENTS:							

⁴ Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

	NOTICES AND REPORT					MULTIPLE LEASES			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian,	, Allottee or Tril	be Name	_			
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well		·-····							
Oil Well X Gas Well	Other					8. Well Nan	ne and No.		
2. Name of Operator						MUTIPL	E WELLS	3	
KERR-McGEE OIL & GAS (DNSHORE LP					9. API Well			
3a. Address 3b. Phone No. (include area code)									
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and	Pool, or Explor	atory Area			
4. Location of Well (Foolage, Sec.,	1., K., M., or Survey Description	on)				<u>.</u>			····
SEE ATTACHED						11. County of	r Parish, State		
- COLONIA DE LA COLONIA DE						UINTAH C	OUNTY, U	TAH	
	ROPRIATE BOX(ES) TO	INDICA	TE NATURE	OF NOT	ΓΙCE, RI	EPORT, OR	OTHER DAT	Α	_
TYPE OF SUBMISSION			TY	PE OF A	CTION				
Notice of Intent	Acidize	_	e pc n	_		Start/Resume)	Water Si	nut-Off	_
Subsequent Report	Alter Casing Casing Repair	=	w Construction	=	clamation complete		Well Into	egrity CHANGE OF	
Final Abandonment Notice	Change Plans Convert to Injection		ig and Abandon ig Back	Ter	-	Abandon sal	OPERĀ		- -
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	operations. If the operation results bandonment Notices shall be file at inspection.	its in a m d only af	uitiple completion for all requiremen	n or recom nts, includi	npletion in ing reclarr	a new interval lation, have bed	, a Form 3160-4 en completed, an	shall be filed once d the operator has	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC	CHED WELL LOCATION	DNS. E	FFECTIVE	JANUA	ARY 6.	2006.		RECEIV	/ED
KERR-McGEE OIL & GAS C	NSHORE LP, IS RESI	PONSI	BLE UNDER	RTERN	AS AND	CONDIT	IONS	MAY 1 0 2	2006
OF THE LEASE(S) FOR THE	E OPERATIONS CON	DUCT	ED UPON LI	EASE L	ANDS	BOND C	OVERAGE		
IS PROVIDED BY STATE O			D NO. RLBO	005237	7 NA ZIGIT	511	(C 10 D)	V. OF OIL, GAS	& MININ
BLM B	ONO = C0/203	3	AI	TAC	, A ET	ر رو ر	<u> </u>		
BIA B	OND = RLB OO	05 å	139	Carl	ene;	Russes	21		
14. I hereby certify that the foregoing	g is true and correct			islon o f	i Oll, d	as and Mi			=
Name (Printed/Typed)		Titl			ssell, E	ngineering	Technician	}	
BANDY BAYNE			ILLING MAN	IAGER					_
Kanker & Sayne		Date May	, 9, 2006						
	THIS SPACE	FOR F	EDERAL OR S	TATE U	SE		<u> </u>		=
Approved by			Title			Date			1
Conditions of approval, if any, are attached, certify that the applicant holds legal or equiwhich would entitle the applicant to conduct	table title to those rights in the sub-	varrant or lect lease	Office		······································				
Title 18 U.S.C. Section 1001, make	it a crime for any person kno-	wingly a	nd willfully to r	nake to a	ny depar	ment or agen	cy of the United	1 States any	ŧ

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well Gas Well	Other		8. Well Name and No.	
2. Name of Operator			MUTIPLE WELLS	
WESTPORT OIL & GAS CC	9. API Well No.			
1368 SOUTH 1200 EAST V	FRNAL LIT 84078	3b. Phone No. (include area code) (435) 781-7024	10 Filt 18	
4. Location of Well (Footage, Sec.,			10. Field and Pool, or Exploratory Area	
SEE ATTACHED			11. County or Parish, State UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	ON	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Fracture Treat Reclams New Construction Recomp	lete 👿 Other CHANGE OF	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Tempora Plug Back Water D	arily Abandon OPERATOR isposal	

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

RECEIVED

Division of Oil, Gas and Mining Earlene Russell. Engineering Technician MAY 1 0 2006

	.,B	DIV OF OIL OAD A FIRM
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPEC	DIV OF OIL, GAS & MINING
Signature	Date May 9, 2006	
THE	S SPACE FOR FEDERAL OR STATE I	USE
Approved by Carry	Title	Date 5-9-06
Conditions of approval, if any, are attacked. Approval of this notice certify that the applicant holds legal of equitable title to those rights which would entitle the applicant to conduct operations thereon.	does not warrant or Office in the subject lease	<u> </u>

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

d or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

> CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices: MMS MRM, MS 357B-1 WY, UT, NM/OK/TX, MT/ND, WY State Offices CO Field Offices Wyoming State Office Rider #1 to Bond WY2357

Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn. Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

PM OF CL, COCCLINE D

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. Multiple Leases

SUNDRY	NOTICES AN	D REPORTS ON WELLS
o not use this	form for prop	osals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

Do not use this abandoned well.	form for proposals Use Form 3160-3 (to drill or to re-ente APD) for such prop	er an osals.	o. If Indian, Anottee (of Tribe Name
1					ement, Name and/or No.
1. Type of Well				Natural Buttes	
- Cinc.			Well Name and No Multiple Wells		
Name of Operator EOG Resources , Inc				9. API Well No. See Attached	
3a. Address 1060 EAST HIGHWAY 40, VERNAL, UT 84078	3	3b. Phone No. (include ar 435-781-9145	, i	10. Field and Pool or I Natural Buttes	Exploratory Area
4. Location of Well (Footage, Sec., T., See Attached	R., M., or Survey Descriptio	n)	i	11. Country or Parish, Uintah, Utah	State
12. CHEC	X THE APPROPRIATE B	OX(ES) TO INDICATE NA	TURE OF NOTICE	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	ON	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Produc	ction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		pplete prarily Abandon	Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal	
EOG Resources, Inc. has assigned Onshore LP and will relinquish and to As of January 1, 2010, Kerr-McGee terms and conditions of the applicab Onshore LP's Nationwide BLM Bonc Kerr-McGee Oil & Gas Onshore LP 1099 18th Street, Suite 1800 Denver, CO 80202-1918	transfer operatorship of all Oil & Gas Onshore LP wi le lease for the operation	I of the Subject Wells to K	err-McGee Oil & e	Gas Onshore LP on of the Subject Wells	January 1, 2010.
·				Accepted	l by the
1	1 .			Utah Div	•
By: Michael A Nivean	· hip	Date: 12/17/2009		Oil, Gas an	
Agent and Attorney-in-Fact	I			For Reco	rd Only ER 1201
14. I hereby certify that the foregoing is tru Name (Printed/Typed) J. Michael Schween	ae and correct.	Title Ager	it and Attorney-in	-Fact	
Signature		Date 12/1	7/2009		
	THIS SPACE	FOR FEDERAL OR	STATE OFFIC	CE USE	RECEIVED
Approved by		77:1			DEC 2 4 2000
Conditions of approval, if any, are attached, hat the applicant holds legal or equitable titl ntitle the applicant to conduct operations the	le to those rights in the subjec	not warrant or certify t lease which would Office			V. OF OIL, GAS & MINING
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or represe	J.S.C. Section 1212, make it a	crime for any person knowing	ly and willfully to m	nake to any department	or agency of the United States any false,

Lease #	API#	Well Name	Footages	Legal Description
JTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SENW
JTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
JTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SENW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
JTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
JTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
JTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
JTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
JTU01791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
JTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
JTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
JTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
JTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
JTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
JTU01393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
JTU0575		NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
1L01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
JTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
JTU0575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
JTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
JTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
ITUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
JTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
1L21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
TUO1193		NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
TUO1198B		NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
TUO37167		NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
TU10186		NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
TUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
TU4476		NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
TUO141315	тельтория и при в тельтория в при в пр	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
TUO1791		NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
TUO1791		NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SENW
TUO1393B		NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
TUO149076	entrantisti in terretari di terre	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
TUO284		NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
TUO284		NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
TU22650		NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
L22651	текской различной постиненти в принципальной	NBU 217-02	2045' FSL766' FWL	T10S-R22E-02-NWSW
TUO2270A		NBU 218-17	2600' FNL 1500' FWL	
TUO149076	provide the second	NBU 219-24	1300' FNL 500' FWL	T10S-R21E-17-SENW T09S-R21E-24-NWNW
TUO149076	- +4- 115-2-116-2-116-116-116-116-116-116-116-116	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-NWNW
TUO1791		NBU 302-09E	1899' FSL 912' FWL	A STATE OF THE PARTY OF THE PAR
TUO575		NBU 304-18E	782' FSL 1783' FEL	T10S-R21E-09-NWSW
TUO149767		NBU 305-07E	The same of the sa	T09S-R21E-18-SWSE
TUO581		NBU 306-18E	670' FNL 1950' FWL	T09S-R21E-07-NENW
TUO1791		NBU 307-06E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
TUO284	- 11-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	NBU 308-20E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
TUO575		NBU 309-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
TUO149075			930' FNL 667' FEL	T09S-R21E-20-NENE
TUO581	CONTRACT TO THE PROPERTY OF TH	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
TUO141315		NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UO575	and the second s	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
	a realise management and make a second and a	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UO144868B		NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UO2270A		NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
TUO1188	The state of the s	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UO575B		NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UO1393B	-	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UO1393B		NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1
TU4485	THE RESIDENCE OF THE PARTY OF T	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

Lease #	API#	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
JTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
JTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
JTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
JTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
JTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
JTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
JTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
JTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
JTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
JTUO149076		NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
JTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
JTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
JTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
JTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
JTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
JTU4485		NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
JTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
JTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
JTUO581	4304734216	NBU 421-29E	1985 FNL, 972 FEL	T09S-R21E-29-SENE
JTUO581		NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
ITUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
1L3142		NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
ITUO2270A	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER OF THE OWNER	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (LOT
TUO1791		NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
TUO2270A		NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
TUO2270A		NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
TUO2270A		NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
TUO2270A		NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
IL22792		NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
IL22792		NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
TUO10953	waterwater and the manufacture and the second secon	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
IL22651		NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
TUO141315	The second secon	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
TUO581		NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
TUO575	Appendix of the same of the sa	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
TUO2270A		NBU 486-07E	1895 FSL' 1834' FWL	T10S-R21E-07-NESW
TUO575B		NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
TUO2270A		NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
TUO577A		NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
TUO1791		NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
TUO1197A ST	CONTRACTOR OF THE PROPERTY OF	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
ΓUO2270A		NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
ΓUO141315		NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
TUO575B		NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
ΓUO1188	ALINAMENT STATES OF STATES	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
TUO2270A		NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UO2270A		NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
TUO2270A		NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
TUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
.22791	4304735252 N	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UO2270A	Committee of the commit	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API#	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278		NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791		NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278		NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	and the surface to the second	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B		NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B		NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B		NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B		NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B		NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST		NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	The street of th	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST		NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST		NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST		NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	armonia de la como de	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST		NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST UTUO8512 ST		NBU 641-13E NBU 642-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO2270A		NBU 653-07E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	consistence and the second	NBU 654-07E	660' FNL 1980' FWL 1913' FNL 522' FWL	T10S-R21E-07-NENW
UTUO2270A		NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-SWNW
UTUO1791	active of the second contract of the second c	NBU 658-01E	2177' FNL 1784' FEL	T10S-R21E-07-NWSW
UTUO2270A		NBU 660-12E	661' FNL 691' FEL	T10S-R20E-01-SWNE
ML22790	nes per forme a representation de la company de la comp	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-12-NENE T10S-R20E-24-NWSW
VIL22790 VIL22790		NBU 662-24E	809' FSL 807' FWL	
ML22790 ML22790		NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SWSW T10S-R20E-24-SESW
ML22790		NBU 664-24E	1810' FNL 1781' FEL	
ML22790	verson farmer all recommendations are recommended by the commendation of the commendat	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NWSE T10S-R20E-24-NESE
ML22790		NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-NESE
ML22790	The state of the s	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SVSE
JTUO2270A	· · · · · · · · · · · · · · · · · · ·	NBU 668-12E	859' FNL 1915' FEL	T103-R20E-24-3E3E
JO1207 ST		NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
JO1207 ST		NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5		NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
JTU4476		NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792		NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ЛL3142	- of a constraint and a second second second	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
JTUO1791	MANAGE AND THE SAME THE PARTY OF THE PARTY O	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

RECEIVED

DEC 2 4 2009

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		
	DIVISION OF OIL, GAS, AND MININ	IG	5.LEASE DESIGNATION AND SERIAL NUMBER: U-0149767
	RY NOTICES AND REPORTS O		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 35-8B
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047303970000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHONE treet, Suite 600, Denver, CO, 80217 3779	NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0660 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWNW Section: 08	IP, RANGE, MERIDIAN: 3 Township: 09.0S Range: 21.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐	FRACTURE TREAT	□ NEW CONSTRUCTION
4/1/2011	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertine	ent details including dates, depths, v	olumes. etc.
l .	ELL WAS PLACED ON PRODUCT	•	
		· · ·	
			ccepted by the
			Jtah Division of , Gas and Mining
			RECORD ONLY
		FUR	RECORD UNLI
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst	
SIGNATURE	.55 761 752 1	DATE	
N/A		4/14/2011	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURG	nee .		FORM 9
1	DIVISION OF OIL, GAS, AND MII	-		5.LEASE DESIGNATION AND SERIAL NUMBER: U-0149767
SUNDR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 35-8B			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.			9. API NUMBER: 43047303970000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	h Street, Suite 600, Denver, CO, 8021	PHONE NUMBER: 7 3779 7	720 929-6	9. FIELD and POOL or WILDCAT: 5NATUERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0660 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:		STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE	E, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ΓΙΟΝ	
	ACIDIZE	ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING		CHANGE WELL NAME
9/18/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORI	MATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT		NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON		PLUG BACK
		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT	PRODUCTION START OR RESUME			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL		☐ TEMPORARY ABANDON
	L TUBING REPAIR	VENT OR FLARE		WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION		APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER		OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details includir	ng dates, d	epths, volumes, etc.
Green River forma	ests approval to recomplete ation. This is a Federal well is a State courtesy copy. Ple	with the lease num	nber	Accepted by the Utah Division of Oil, Gas and Mining
	procedure. Thank you.			Date: September 19, 2013
				By: Usr K Unit
NAME (DI EASE DDINT)	DUONE NI IME	ER TITLE		
Matthew P Wold	PHONE NUME 720 929-6993	Regulatory Analys	st I	
SIGNATURE N/A		DATE 9/18/2013		



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047303970000

A minimum of 100' cement should be placed on CIBP as required by R649-3-24-3.2.

RECEIVED: Sep. 19, 2013



Maverick Unit

NBU 35-08B RE-COMPLETION PROCEDURE UTELAND BUTTE ACID WASH + LONG POINT FRAC

DATE: 9/5/2013

AFE#:

API#: 4304730397

USER ID: JVV274

COMPLETIONS ENGINEER: Ben Smiley, Vernal, UT

(435) 781-7010 (Office) (936) 524-4231 (Cell)

REMEMBER SAFETY FIRST!

Name: **NBU 35-08B**

Location: SW NW Sec 8 T9S R21E

LAT: 40.052844 **COORDINATE:** NAD83 (Surface Location) LONG: -109.5827

Uintah County, UT

Date: 9/5/2013

ELEVATIONS: 4719' GL 4733' KB Frac Registry TVD: 7307'

TOTAL DEPTH: 7307 **PBTD:** 7292'

SURFACE CASING: 9 5/8", 36# K-55 STC @ 206' **INTERMEDIATE CASING:** 7", 20# K-55 STC @ 2589' PRODUCTION CASING: 4 1/2", 11.6#, K-55 LTC@ 7307'

TUBULAR PROPERTIES:

	BURST	COLLAPSE	DRIFT DIA.	CAPACITII	ES
	(psi)	(psi)	(in.)	(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
2 3/8" by 4 ½" Annulus				0.0105	
4 ½" 11.6# K-55	5,350	4,960	3.875"	0.0155	0.6528

TOPS:

1908' Bird's Nest Top

2521' Mahogany Top

3585' Douglas Creek Top

4695' Carb. Marker Top

4867' Long Point Top

5168' Uteland Butte Top

5301' Wasatch Top

Mesaverde Top (Not Penetrated)

T.O.C. @ 760'

**Based on latest interpretation of CBL

- Hydraulic isolation estimated at 818' based upon from Gearhart-Owen CBL dated 1/23/1979
- All perforation depths are from Dresser Atlas Induction-Density-Neutron log dated 1/5/1979

GENERAL:

- Please note that:
 - o In addition, all stages on this procedure may or may not be completed due to low frac gradients, timing, or other possible reasons. Total stages completed can be found in the post-job-report.
 - CBP depth on this procedure is only to be used as a reference. This depth is subject to change as per field operations and the discretion of the wireline supervisor and field foreman.

Existing Perforations (from Open Wells):

^{*}Based on latest geological interpretation

<u>Formation</u>	<u>Zone</u>	<u>Top</u>	<u>Btm</u>	spf
WASATCH		6438	6440	
WASATCH		7080	7082	

Relevant History:

2/1/1979	Perfed Wasatch 6438-6440' & 7080-7082', completed with 52,000 gals of 50# gel and 66,000# of 20/40 sand. Well IP'd on 2/7/79 at 1020 MCFD, FTP 150#, 32/64 choke.
1/3/1991	Plugback Wasatch perforations with CIBP and perforated Green River M4 sand @ 4900-4905', 4922-4938', and 4942-4946'. Perfs were cement squeezed with 50 sxs Class G w/ 1% CaCl2 and 6% D-127 fluid loss. Drilled out cement, pressure tested to 3000 psi, drilled out CIBP and landed tubing @ 7122'. Wasatch perfs from 6438-7082 producing.

H2S History:

No recordings of H2S have been seen in pervious years.

PRE-JOB CONSIDERATIONS:

- Plug calculations are based on Class G cement with 0% Bentonite. Adjust the cement slurry volumes if a different cement type will be used.
- 1 fracturing stage and 1 acid wash stage required for coverage.
- A minimum of 8 tanks (cleaned lined 500 bbl) of fresh water will be required
- **843** bbls of 15% HCl are required for the Uteland Butte interval

Note:

- Use biocide from Nalco as applicable in frac tanks
- Use only fresh water in order to assure crosslinked fluid performance
- Water needs to be at least 65-75°F at pump time
- Procedure calls for **2** CBP's (**8,000** psi) and 1 CIBP (**10,000 psi**).
- 20/40 mesh Ottawa sand.
- Max Sand Concentration: Green River Long Point 3 ppg

ON SITE CONSIDERATIONS:

- Maximum surface pressure 3800 psi after replacing wellhead.
- If casing pressure test fails (pressure loss of 1.5% psi or more), retest for 15 minutes. If pressure loss of 1.5% more on second test, notify Denver engineers. Record in Openwells. MIRU with tubing and packer. Isolate leak by pressure testing above and below the packer. RIH and set appropriate casing leak remediation. Re-pressure test to 1000 for 15 minutes and to 3800 psi for 30 minutes (specific details on remediation should be documented in OpenWells).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Flush volumes are the sum of FR water used during displacement.
- Call flush at 0 PPG @ inline densiometers. Slow to 5 bbl/min over last 10-20 bbls of flush.
- Bucket tests should be performed prior to pumping to assure the chemical pumps working and pumping at the desired rate.

PROCEDURE:

- 1. MIRU. Kill well as needed. ND WH, NU and test BOPE.
- 2. Un-land tubing. POOH and scan tubing with EMI. L/D any joint above 30% (red & green band). Once the first joint fails, break every connection and visually inspect pins and upset. L/D any suspect joints.
- 3. ND 7-1/16, 3K wellhead and replace with 7-1/16, 5K wellhead.
- 4. If rate can be established down 4-1/2" x 9-5/8" annulus: Pump a top down cement job down 4-1/2" x 9-5/8" annulus. Wait 24 hours for cement to cure.
- 5. MIRU wireline. RIH with gauge ring to 6430'. POOH. If gauge ring tags high, RIH with 3-7/8" bit and scraper and cleanout to 6430'.
- 6. Run CBL from 6430' to surface under 1000 psi pressure.
- 7. PLUG #1- ISOLATE WASATCH PERFORATIONS (6438' 7082'): RIH W/ 4 ½" CIBP. SET @ ~ 6423' (~15' above top perfs). Pressure test casing to 3800 psi. Inform engineering if it doesn't test. Dump bail 7 SX/ 0.8 BBL/ 4.4 CUFT of cement on top of plug (TOC ~6373', equivalent to 50' COVERAGE).
- 8. ND BOPs and NU frac valves. Test frac valves to 1000 psi for 15 minutes and to **3800** psi for 30 minutes. Lock **OPEN** the Braden head valve. Annulus will be monitored throughout stimulation. If release occurs, stimulation will be shut down. Well conditions will be assessed and actions taken as necessary to secure the well. UDOGM will be notified if a release to the annulus occurs.
- 9. Pressure test frac lines to max surface pressure + 1000 psi for 15 minutes. Pressure loss should be less than 10% to be considered acceptable. Check and correct for existing leaks.
- 10. Perf the following with 3-1/8" gun, 19 gm, 0.40"hole:

Zone	From	To	spf	# of shots
UTELAND BUTTE	5196	5198	3	6
UTELAND BUTTE	5223	5226	3	9
UTELAND BUTTE	5228	5231	3	9
UTELAND BUTTE	5234	5236	3	6
UTELAND BUTTE	5244	5245	3	3
UTELAND BUTTE	5250	5251	3	3
UTELAND BUTTE	5293	5296	3	9

NOTE: Perforations depths are based on Dresser Atlas Induction-Density-Neutron log dated 1/5/1979. Shift perforations depths to new CBL.

11. Perform acid wash as outlined in Stage 1 on attached listing. Flush to bottom perf at 5296' with FR water.

- a. NOTE: 68 7/8" Rubber perf balls will be pumped in this stage for diversion, actual timing to follow.
- 12. RIH with wireline and set 8,000 psi CBP at ~5146'. Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
LONG POINT	4900	4903	3	9
LONG POINT	4924	4926	3	6
LONG POINT	4930	4932	3	6
LONG POINT	4936	4938	3	6
LONG POINT	4943	4946	3	9

NOTE: Perforations depths are based on Dresser Atlas Induction-Density-Neutron log dated 1/5/1979. Shift perforations depths to new CBL.

- 13. **Bullhead 500 gals of 15% HCl.** Breakdown perfs and establish injection rate. Fracture as outline in Stage 2 on the attached listing. Flush to top perf at 4901' with FR water.
- 14. Set 8,000 psi CBP at ~4851'.
- 15. ND Frac Valves, NU and Test BOPs.
- 16. TIH with 3 7/8" bit, pump off sub, SN and tubing.
- 17. Drill plugs and clean out to 6373'. Shear off bit and land tubing at \pm **5396**' unless indicated otherwise by Vernal Engineering Staff.
- 18. Clean out well with foam and/or swabbing unit until steady flow has been established from completion.
- 19. Leave surface casing valve open. Monitor and report any flow from surface casing. RDMO

GREEN RIVER OIL WELL OPERATING PROCEDURE:

The Green River oil wells will be produced and treated in the following manner. Oil, water and gas will flow to surface treating facilities where it will be separated. The oil and water will then flow to storage tanks. Gas will flow in to the gathering system; which has a nominal operating pressure of ~120 psig. If gas line pressure increases above the 120 psig range the gas will flow to a compressor and be compressed to line pressure. If the compressor is down due to mechanical problems or line pressure is out of range for the compressor, gas will flow to a flare and be burned on site. If no compressor is installed then gas will be flared when pressure is greater than 120 psig.

Key Contact information

Completion Engineer

Ben Smiley: 435/781-7010, 936/524-4231

Kevin Lammers: 713/829-7143, 720/929-6109

Production Engineer

Jesse Markeveys: 215/380-0781, 435/781-7055

Brad Laney: 435/781-7031, 435/828-5469

Completion Supervisor Foreman

Jeff Samuels: 435/828-6515, 435/781-7046

Completion Manager

Jeff Dufresne: 720/929-6281, 303/241-8428

Vernal Main Office

435/789-3342

Emergency Contact Information—Call 911

Vernal Regional Hospital Emergency: 435-789-3342

Police: (435) 789-5835

Fire: 435-789-4222

NBU 35-08B Perforation and CBP Summary

		Per	forations					
Stage	Zones	Top, ft	Bottom, ft	SPF	Holes	Fra	Fracture Coverage	
4	UTELAND BUTTE	5196	5198	3	6	5190	to	5297
	UTELAND BUTTE	5223	5226	3	9			
	UTELAND BUTTE	5228	5231	3	9			
	UTELAND BUTTE	5234	5236	3	6			
	UTELAND BUTTE	5244	5245	3	3			
	UTELAND BUTTE	5250	5251	3	3			
	UTELAND BUTTE	5293	5296	3	9			
	UTELAND BUTTE							
	# of Perfs/stage				45	CBP DEPTH	5,146	
1	LONG POINT	4900	4903	3	9	4896	to	4946
	LONG POINT	4924	4926	3	6			
	LONG POINT	4930	4932	3	6			
	LONG POINT	4936	4938	3	6			
	LONG POINT	4943	4946	3	9			
	LONG POINT							
	LONG POINT							
	# of Perfs/stage				36	CBP DEPTH	4,850	
	Totals	1 1			81			Total

Total Stages	2	stages
Xlinked stages	1	stages
Total Slickwater	11,454	galllons
Total Xlinked gel	67,390	gallons
Total Flush	6,656	gallons
Dump bail acid + Tanks dead vol	1,630	gallons
TotalAcid	49,330	gallons
Total 100-mesh sand	0	lbs
Total 20/40 sand	101,500	lbs

	Breaker Ibs	2 000000000			0		22	13	52 52	۶ کر م	9	100				100
	Footage from CBP to Flush	55	150										25			Total Breaker
	Cum. Sand lbs							5,075	25,375	101.500					101,500	
ped	Sand (2	CBP depth 5,146					5,075	20,300	35.525			CBP depth 4,850		Fotal Sand	
pletes or will be pun	Sand % of frac		5					2.0%	20.0%	35.0%			_ 5		<u>P</u> _	
ere for recom s run Scale Inhibitc bilizer	Fluid % of frac %		9		%2.0	3.6%	6.3%	13.4%	26.8%	26.8% 15.6%			9			si.
Enter Number of swattbing days here for recompletes Enter 1 if running a Production Log Enter Number of DFTs Enter V if only Gamma Ray log was run Enter Y if a LOW concentration of Scale inhibitor will be pumped Enter N if there will be NO Clay stabilizer	Cum Vol 8	, 208 208 288 288	Flush depth 5,296		12	200	317	558	1,042	1,807	1,883		Flush depth 4,900		3,171 bbls	7.0 tanks
Enter Number of swabb Enter 1 if running a Proc Enter Number of DFITs Enter Y if only Gamma Enter Y if a LOW conce Enter N if there will be N		2 4 2			12	126	114	242	483	282	9/					
Enter 1 Enter 1 Enter 2 Enter 3 Enter 3 Enter 4	/ol Volume	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			200	3,199	3.295	23,445	3,745	75.887	280'62				133,200 gals 3,171 bbls	
Days 2 1 Log 0 DFIT 0 Conly N Scale N Stab. Y	Cum Vol	5							•							
Swabbing Days Production Log DFIT GR only Low Scale Clay Stab.	Volume	3,457 3,457 3,457			4,	2,699	4.798	10,150	20,300	20,300	3,199				Total Fluid	
	Fluid	Slickwater 15% HCI Acid Slickwater			Acid	Slickwater	Xinked ael	Xlinked gel	Xlinked gel	Xlinked gel	Slickwater					
	Final	R2 2					0	0.5	- 0	у ю						
2. Y N N Y Y	Initial	8 d d d d d d d d d d d d d d d d d d d					0	0.5	- 0	7 6						
Casing Size Recomplete? Pad? ACTS? Pug back required? CBL required?	Fluid Type	Load & Break Acid Wash Flush to Bottom Perf		<< Above pump time (min)	Acid	Load well	50 Xlinked Spacer	50 Xlinked gel + 0.5 ppg 20/40 sand	50 Xlinked gel + 1 ppg 20/40 sand	50 Alinked gel + 2 ppg 20/40 sand 50 Xlinked gel + 3 ppg 20/40 sand	50 Flush to Top Perf			<< Above pump time (min)		<< Total Pump Time (hours)
	Rate BPM	6 Varied 6 Varied 9 Varied (5-15) 6 3 3		64.4			20 8	50	50	20	50			37.7		1.7
	Holes	6 Varied (45		9 Varied	6 Varied	9	o					36		8	
)000k	SPF		s/stage			m m		8					 s/stage			
Copy to new book	Perfs Top, ft. Bot., ft	5196 5198 5223 5228 5228 5236 524 5246 524 5245 5250 5251 5293 5296	# of Perfs/stage			4924 4926							 # of Perfs/stage			
Fracturing Schedules NBU 35-08B Hybrid Gel Frac & Acid Wash	Stage Zone To	1 UTELAND BUTTE			2 LONG POINT	LONG POINT	LONG POINT	LONG POINT	LONG POINT						Totals	

Weatherford Suppli	ed Che	emicals - Job	<u>Totals</u>	
Acid				
Corrosion Inhibitor	197	gals @	4.0	GPT
Surfactant	49	gals @	1.0	GPT
Iron Control Agent 1	247	gals @	5.0	GPT
Iron Control Agent 2	247	gals @	5.0	GPT
<u>Slickwater</u>				
Biocide				
Surfactant	11	gals @	1.0	GPT
FR	11	gals @	1.0	GPT
Clay Stabilizer	23	gals @	2.0	GPT
<u>Gel</u>				
Biocide				
Surfactant	67	gals @	1.0	GPT
Slurried Gelling Agent	337	gals @	5.0	GPT
Crosslinker	47	gals @	0.7	GPT
Encapsulated Breaker	51	gals @	0.8	lb PT
<u>Flush</u>				
Biocide				
Surfactant	7	gals @	1.0	GPT
Breaker	3	lb @	0.5	lb PT
Iron Control	7	gals @	1.0	GPT
Biocide	34	gals @	0.40	GPT
Scale Inhibitor	0	gals @	0.00	GPT

Crosslinker	67	gals @	1.0	GPT
ph Control	17	gals @	0.3	GPT
Gelling agent	303	gals @	4.5	GPT
Breaker 1	100	gals @	1-2	PPT
Breaker 2	0	gals @	0.0	lbs in flush
Iron Control for acid	148	gals @	3.0	GPT of acid
Corrosion Inhibitor for acid	148	gals @	3.0	GPT of acid
Surfactant for acid	49	gals @	1.0	GPT of acid

Service Company Supplied Chemicals
Third Party Chemicals

^{**}Note: The chemical concentrations above might be subject to change as per Anadarko or Service company recommendation.

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-0149767
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 35-8B
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON			9. API NUMBER: 43047303970000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 80217	PHONE NUMBER: 3779 720 929-6	9. FIELD and POOL or WILDCAT: 5NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0660 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 08 Township: 09.0S Range: 21.0E Merio	lian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
The operator has recompleted the sul has moved the we UTU88574X, approved the well returned to	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE ✓ PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show a sabandoned the existing Was bject well in the Green River II from the Natural Buttes Unival order No. 197-013 on July o production on 11/02/2013. Initial production rates will be completion report.	satch formation and formation. This change it to the Maverick Unit / 25, 2012. The subject The details of the	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 12, 2013
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBE 720 929 6582	Regulatory Analyst	
SIGNATURE N/A		DATE 11/11/2013	

API Well Number: 43047303970000

Form 3160-4 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	WE	ELL CO	OMPL	ETION	OR R	RECOMPLET	ION REF	PORT	AND L	_OG			100000 10000	ease Ser 49767	ial No.		
a. Type of V		✓ Oil	Well	Gas	Well		Other							200720000	Allottee or T	ribe Name	
b. Type of C	Completion:			Worl COMPLE		☐ Deepen ☐	Plug Back	☑ Diff	f. Resvr.	,			7. U	nit or C	A Agreement	Name and No.	=17
. Name of O	Operator GEE OIL 8	GASC	NSHC	RE, L.P.										ease Nar J 35-08	ne and Well I	No.	
. Address		79		•				. Phone l		lude are	ea code)		9. A	PI Well 473039	No.		
. Location o	of Well (Re	port loca	tion clea	arly and in	accord	lance with Federa	l requiremer	nts)*							l Pool or Exp BUTTES	oloratory	
At surface	SWNW 1	1830 FN	IL 660	FWL SE	CTION	8, T9S, R21E							11 5	Sec. T	R M on B	lock and 8, T9S, R21E SLB	
At top pro	d. interval re	eported be	elow												or Parish	13. State	
At total de	pth												UIN'	TAH		UT	
4. Date Spt 12/09/1978	idded 3			Date T.D. /07/1979				Date Com		Ready to	o Prod.		4733	3 RKB	ns (DF, RKE	3, RT, GL)*	
8. Total De	pth: MD TVE	7307			19. Plı		MD 6423 CVD			20. De	epth Brid	ge Plug !		MD 6 TVD	423		
21. Type Ele FDC/CNL/	ectric & Othe		nical Log	gs Run (Su	lbmit cop		YD			ν	Vas well c Vas DST r Directional	un?	И	0	Yes (Submit Yes (Submit Yes (Submit	report)	
23. Casing	and Liner R	ecord (R	eport al.	l strings se	et in wel	71)	Stage	ementer	No	of Sks	0,	Slurry	Vol.				
Hole Size	Size/Gra		(t. (#/ft.)	Тор	(MD)	Bottom (MD)		pth		of Cer		(BBI		Cem	ent Top*	Amount Pulled	
13 7 7/8	9 5/8	36				7307			1586					680			
1 110	7 1/2		.0			1001			1000								
												W.					
24. Tubing Size		et (MD)	Pack	cer Depth (MD)	Size	Depth Se	et (MD)	Packer	Depth ((MD)	Size		Dept	h Set (MD)	Packer Depth (N	MD)
2.375	5373								<u> </u>								
25. Producii	ng Intervals Formation	r		Тор		Bottom	_	erforation rforated Ir			Siz	ze	No. I	Holes		Perf. Status	
A) LONG F			4	1896		4943	4896-49				0.36		36		OPEN		
B) UTELA	ND BUTTI	Ξ	5	195		5294	5195-52	294			0.36		27		OPEN		
C)																	
D)																	
27. Acid, Fr	acture, Trea Depth Interv		ement S	queeze, et	С.			-	Amount	and Ty	pe of Ma	terial					
4896-5294			Р	PUMP 3,4	107 BB	LS SLICK H2O	& 101,500										
				STAGE			William I										
28. Producti	on - Interva	1 A												(9			
Date First	Test Date	Hours	Test	Oi			Water	Oil Gra		Ga			iction N	fethod			
Produced		Tested	Produ		BL	100000000	BBL	Corr. A	.PI	Gr	avity	PUN	//PING				
11/2/13	11/12/13				3		Water	Gas/Oi	r	137	ell Status						
		Csg. Press.	24 H		BL	1905.000.00m.	BBL	Ratio		333	RODUC						
64 /64	SI 76	76		→ 5	53	1	25										
28a. Produc			br 4		9	IC 1	Votos	O:1 Cro	ite.	IC.	20	Drode	action N	fothod			
Date First Produced	Test Date	Hours Tested	Test Produ		ıl BL		Water BBL	Oil Gra Corr. A		Ga Gr	avity	riodi	iction M	iciii00			
Choke	Tbg. Press.	Csg.	24 H	r. O	il		Water	Gas/Oi	1	W	ell Status						
Size		Press.	Rate	B	BL	MCF I	BBL	Ratio									
	1	ı				1		1		- 1							

^{*(}See instructions and spaces for additional data on page 2)

API	Well	Number:	43047303970000

Date First	rest Date	Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas	Production Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr.		Gravity	roduction Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio		Well Status		
28c. Produ	ıction - Inte	rval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.	ravity API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio		Well Status		
29. Dispos	sition of Gas	s (Solid, u	sed for fuel, ve	nted, etc.,							
SOLD	c n	-	<i>a</i> 1111	· C \					[21 F	(I) M-d	
30. Summ	nary of Poro	us Zones	(Include Aqui	iters):					31. Formati	on (Log) Markers	
	ng depth int					intervals and all ing and shut-in					
-	9										Тор
Forn	nation	Тор	Bottom	8	Des	criptions, Conte	ents, etc.			Name	Meas. Depth
									BIRD'S NEST	r	1908
									MAHOGANY		2521
									DOUGLAS C	REEK	3585
									CARB MARK	ER	4695
									LONG POINT	r	4867
									UTELAND BU	JTTE	5168
									WASATCH		5301
32. Addit	ional remarl	ks (includ	e plugging pro	cedure):							
well retu	rned to pro 6-5294. <i>I</i>	oduction	from the Wa	asatch 6	438-7082. I	t most recent	tly has be	een recom	pleted in the	00-4946; these perfs were cer Green River in the Uteland Bu n history and perforation repo	itte and Long Point
33. Indica	ate which ite	ems have	been attached l	by placing	a check in the	e appropriate bo	oxes:				
			s (1 full set req			Geologic Repo		DST Rep	port	☐ Directional Survey	
	•		g and cement ve			Core Analysis		Other:			
				ached info	rmation is con	mplete and corr				ecords (see attached instructions)* 'SPECIALIST	
	ame <i>(please</i> ignature <u> </u>	Kai	AY KELLY	ly			Title Date	-1	2 - 4	-/3	
									and willfully to	make to any department or agency	of the United States any
	d on page 3		nements of rep	n esemanic	ns as to any n	natter within its	jurisaica	OII.			(Form 3160-4, page 2)

RECEIVED: Dec. 04, 2013

							KIES RE		
					Opera	tion S	umma	ry Report	
Vell: NBU 35-81	В							Spud Date:	
roject: UTAH-L	JINTAH			Site: NBU	35-8B				Rig Name No: SWABBCO 10/10
vent: RECOMI	PL/RESE	REVEADD		Start Date	: 9/26/20	13			End Date: 10/31/2013
active Datum: R evel)	RKB @0.0	Ousft (above	Mean Sea		UWI: NE	35-8B			
Date	A STATE OF THE STA	Time art-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/26/2013	7:00								REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING
10/1/2013	10:00	- 11:30	1,50		51	В	P		RU SCHLUMBERGER: PRESSURE TEST TO 3400 GOOD HOLE FULL ESTABLIHED INJECTION RATE 3 BPM 250 PSI PUMPED 10 BBLS WELL LOCKED UP @ 1000 PSI COULDN'T PUMP DOWN SURFACE SWI
10/16/2013	7:00	- 7:15	0.25	SUBSPR	48		P		PUMPED 20 BBLS @ 1.5 BBL PRM 250 PSI ON 9/6/13 SAFETY = JSA.
		- 9:00	1.75	SUBSPR	30		Р		ROAD RIG FROM CIGE 158.
10/17/2013	9:00	- 18:00 - 7:15	9.00	SUBSPR	31		P		SICP = 1800#. SITP = 1800#. MIRU. BLOW DOWN WELL FOR +/- 2HRS. CNTR TBG W/ 30 BBLS TMAC. CNTRL CSNG W/ 30 BBLS TMAC. X/O BOPS TO 3K STUDS. REMOVE BIRD BATH & SPOOL PIECE NDWH. NUBOP. R/U FLOOR & TBG EQUIP. MIRU SCANNERS. POOH WHILE SCANNING 228JTS 2-3/8" J-55 TBNG. L/D ALL TBNG. TBNG VERY CLEAN. 221JTS Y-BND TBNG. 7JTS R-BND TBG W/ BAD PINS. RDMO SCANNERS. MIRU WIRELINE. PREP TO SET CIBP IN THE AM. SWIFN. SAFETY = JSA.
		- 18:00	10.75	SUBSPR	34	1	Р		SICP= 0#. MIRU WIRELINE. P/U & RIH W/ 3-3/4" GR-JB. T/U ON TRASH @4923'. BEAT THRU TRASH. CONT RIH TO 6450'. POOH W/ GR-JB. P/U & RIH W/ 4-1/2" ALPHA CIBP. SET @ 6423'. POOH & L/D TOOLS. MAKE 3 DUMP BAILER RUNS & SPOT 7SX NEAT "G" CMT ON CIBP. = 50' COVERAGE. LOAD CSG W/ 45BBLS TMAC. PRESSURE TEST CSG GOOD @ 2000# FOR 15MIN. P/U BOND LOG TOOLS. RIH & PERFORM CBL FROM 6300' TO SURFACE. RDMO WIRELINE. SWIFN. PREP TO REPLACE 3K WELLHEAD IN THE AM.
10/18/2013		- 7:15	0.25	SUBSPR	48		Р		SAFETY = JSA.
	7:15	- 12:30 - 14:45	5.25	SUBSPR	30		Р		SICP= 0#. R/D FLOOR. NDBOP. REMOVE 7-1/16" X 3K TBNG HEAD. INSTALL NEW 7-1/16" X 5K WELLHEAD. PRESSURE TEST WELLHEAD CONNECTION GOOD @ 3000# (NO LEAK OFF). NUFV. MIRU PRESSURE TEST TRUCK. PRESSURE UF ON CSG & FRAC VALVES. WELL BROKE BACK @ 3700#. PUMPING INTO THE WELL 2200# @ 1BPM. ABANDONED SQUEEZED PERFORATIONS ARE SUSPECT. NDFV. NUBOP. PREP TO RIH W/ PACKER & LOCATE LEAK. W/O PACKER & TOOL HAND.

							KIES RE	EGION ry Report	
Vell: NBU 35-8E	3							Spud Date:	
Project: UTAH-U				Site: NBU	35-8B			•	Rig Name No: SWABBCO 10/10
vent: RECOMF		REVEADD		Start Date	9/ 9/26/20	113			End Date: 10/31/2013
ctive Datum: R			Mean Sea	Start Date	1	3U 35-8B			
evel)	@0.0	odan (dbovo	Wican oca						
Date		Time art-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:45	- 18:00	3,25	SUBSPR	31		P		P/U 4-1/2" TENSION PACKER W/ SN 1JT UP + 155JTS 2-3/6" J-55 TBNG. PACKER @ 4885'. CSG TEST GOOD @ 2500# FROM 4885' TO SURFACE. CSG TEST BAD BELOW 4885'. RELEASE TOOLS & RIH W/ 158JTS & SET PACKER @ 4966'. PRESSURE TEST CSG GOOD FROM 4966' TO PBTD. TEST CSG BAD ABOVE 4966'. LEAK OFF IS 1000# IN 3MIN AND IS EXISTING SQUEEZED PERFS FROM 4900' TO 4946'.
40/04/0040	7:00	7.45	0.05	CUDCDD	40		P		WILL CHART PRESSURE TEST MONDAY AM. SAFETY = JSA.
10/21/2013	7:00 7:15	- 7:15 - 8:30	0.25 1.25	SUBSPR	48 46	F	Z		W/O PRESSURE TEST TRUCK, TRUCK BROKE
7 3 1	7.15	- 6.50	1,25	SUBSPR	40	٢			DOWN IN TOWN.
	8:30	- 9:30	1.00	SUBSPR	52		P		MIRU PRESSURE TEST TRUCK. PACKER SET @ 4966' TEST DOWN TBNG. P/T GOOD @3800# . LOST 46# IN 15MIN. TEST INTERVAL WAS CSG FROM 4966' TO PBTD (CIBP) @6423'.
									RELEASE PACKER. L/D 3JTS TBNG. SET PACKER @ 4885'. TEST DOWN CSG. P/T GOOD @ 3800#. LOST 39# IN 15MIN. TEST INTERVAL WAS CSG FROM 4885' TO SURFACE. RDMO TEST TRUCK. NOTE: CSG LEAK IS SQUEEZED PERFS FROM 4900' TO 4946'.
	9:30	- 12:00	2.50	SUBSPR	31	l	Р		RELEASE PACKER. POOH WHILE L/D ALL TBNG & PACKER. R/D FLOOR. NDBOP. NUFV. R/U FLOOR.
	12:00	- 16:30	4.50	SUBSPR	37		Р		MIRU WIRELINE. N/U PERF EQUIP. RIH & PERF 1ST STG UTELAND BUTTE AS PER DESIGN IN PROCEDURE. POOH W/ WIRELINE. RDMO WIRELINE SWI. RDMOL. ROAD RIG TO CIGE 158.
10/22/2013	7:00	7.45	0.05	CHDCDD	40				SAFETY = JSA.
10/25/2013	7:00 7:15	- 7:15 - 17:00	0.25 9.75	SUBSPR SUBSPR	48 30		P P		0# ON WELL. MIRU. NDFV. NUBOP. P/U 4-1/2" WEATHERFORD HD PACKER, PSN + 158JTS 2-3/8" J-55 TBNG & RIH. MIRU CHEMICAL VENDOR. SPOT 275GAL %15 HCL DOWN TBNG. RDMO CHEM VENDOR. SET PACKER @ 5011'. R/U PUMP LINES & BREAK DOWN PERFS AS FOLLOWS:
			All Property of the Control of the C						WELL STANDING FULL OF FLUID. BREAK @ 2800# W/ 1.5BPM. BROKE BACK TO 1500#. CONTINUE TO DISPLACE ACID W/ 24BBLS TMAC. FINAL TREATING PRESURE @1300# W/ 3BPM. WELL WENT ON SLIGHT VAC WITHIN 5MIN. RELEASE PACKER. L/D 6JTS TBNG. POOH WHILE STANDING BACK 152JTS. L/D PACKER. R/D FLOOR. NDBOP, NUFV, SWIFN.
10/28/2013	7:00	- 7:15	0.25	SUBSPR	48		Р		SAFETY = JSA.
10/20/2010	7:15	- 18:00	10.75	SUBSPR	49	Α	P		W/O FRAC CREW. SHUFFLE ALL EQUIPMENT OFF LOCATION TO MAKE ROOM FOR FRAC. STAND BY FOR RIG, RIG PERFORMING MAINTENANCE.
		- 7:15	0.25	FRAC	48		Р		HSM. (JSA).

2

						KIES RE	GION ry Report	
Well: NBU 35-8	В						Spud Date:	
Project: UTAH-U	roject: UTAH-UINTAH Site: N							Rig Name No: SWABBCO 10/10
Event: RECOM	PL/RESEREVEADD		Start Date	e: 9/26/20	013	T		End Date: 10/31/2013
Active Datum: F	RKB @0.00usft (above	e Mean Sea		UWI: NI	BU 35-8B	3		
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 17:00	9.75	FRAC	36	,	P	,	REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUMES, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELLS, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. ALL PLUGS ARE HALIBURTON 8K CBPS FRAC STG #1] (ACID FRAC) WHP=0#, BRK DN PERFS=1416#, @5.2= BPM, INTIAL ISIP=1127#, FG=.65., FINAL ISIP=1105#, FG=.64., SET PLUG & PERFORATE STG #2 FRAC STG #2] WHP=965#, BRK DN PERFS=1030#, @5.8 BPM, INTIAL ISIP=811#, FG=.59., FINAL ISIP=1330#, FG=.69, SET KILL CBP @ 4846¹ RDMO FRAC & WIRELINE. SWIFN.
10/30/2013	7:00 - 7:15	0.25	DRLOUT	48		Р		101,500# TOTAL SAND PUMPED SAFETY = JSA.
	7:15 - 9:30	2.25	DRLOUT	30		P		0# ON WELL. R/D FLOOR. NDFV. NUBOP. R/U FLOOR. SPOTALL EQUIP BACK ON LOCATION THAT WAS MOVED OFF TO MAKE ROOM FOR FRAC CREW.

						KIES RE	GION ry Report				
Vell: NBU 35-8E	3						Spud Date:				
roject: UTAH-U	IINTAH	Site: NBL	J 35-8B				Rig Name No: SWABBCO 10/10				
vent: RECOMF	PL/RESEREVEADD		Start Date	e: 9/26/20	113			End Date: 10/31/2013			
ctive Datum: R	KB @0.00usft (above		UWI: NI	UWI: NBU 35-8B							
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation			
	9:30 - 14:00	4.50	DRLOUT	31		Р		P/U 3-7/8" ROCK BIT + PUMP OPEN BIT SUB + 153JTS 2-3/8" J-55 TBNG. RIH. T/U ON KILL CBP @4846'. R/U PUMP & LINES. R/U POWER SWIVEL. PRESSURE TEST BOP'S GOOD @ 2500#. BLEED OFF. BREAK CIRC & D/O AS FOLLOWS:			
								CBP #1 @4846' D/O IN 12MIN W/ 850# DIFFERENTIAL PRESSURE, FCP= 520#. RIH & C/O 16' SAND. T/U ON CBP @5146'.			
				s				CBP #2 @5146' D/O IN 6MIN W/ 500# DIFFERENTIAL PRESSURE. FCP = 300#. RIH TO 5460' (ADEQUATE RAT HOLE) W/ 172JTS TBNG + BHA. CIRC WELL CLEAN.			
								L/D 3JTS TBNG NOT NEEDED FOR PRODUCTION STRING. LAND WELL ON HANGER AS FOLLOWS:			
								KB= 14,00' HANGER = ,83'			
								168JTS 2-3/8" J-55 Y-BND TBNG = 5323.37' API SN = 1.10'			
								1JT 2-3/8" J-55 Y-BND TBNG = 31.68' 2-3/8" PUMP OPEN BIT SUB W/ 3-7/8" ROCK BIT ATTATCHED = 2.20'			
								EOT @5373.18' SN @5338.10'			
	14:00 - 16:30	2.50	DRLOUT	41		Р		NDBOP. NUWH. MIRU DELSCO SLK LINE. P/U PROTECHNICS TRACEF SURVEY TOOL. RIH & PERFORM SURVEY FROM 5315' TO 4700'. MAKE 2 PASSES THRU PERFS. POOH W/ SLK LINE. L/D LOGGING TOOLS. RDMO SLK LINE.			
	16:30 - 17:30	1.00	DRLOUT	39		Р	Les States States	FINISH NUWH W/ ROD PUMP COMPONENTS. X/O TO ROD EQUIP. SPOT IN ROD TRAILER & START TO DRESS THE USED ROD STRING. VERY RUSTY PINS & BOXES. SWIFN.			
10/31/2013	7:00 - 7:15	0.25	DRLOUT	48		Р		NOTE: WELL TURNED OVER TO FLOWBACK @ 14:00HRS. FLOWING UP THE CSNG W/ 180# FCP. SAFETY = JSA.			

						KIES RE					
				Opera	tion S	Summa	ry Report				
Well: NBU 35-8E	В						Spud Date:				
Project: UTAH-U	JINTAH		Site: NBL	J 35-8B				Rig Name No: SWABBCO 10/10			
Event: RECOMF	PL/RESEREVEADD		Start Date	e: 9/26/20	013			End Date: 10/31/2013			
Active Datum: R .evel)	RKB @0.00usft (above N	Mean Sea		UWI: NBU 35-8B							
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation			
	7:15 - 18:30	11.25	DRLOUT	39		P		LIGHT FLOW FROM CSNG. P/U INSERT PUMP. PRIME / STROKE TEST PUMP GOOD. RIH W/ INSERT PUMP & ROD STRING. USED RODS IN VERY BAD SHAPE. MOST 3/4" RODS REJECTED. WAIT ON MORE RODS. SEAT PUMP & SPACE OUT. L/D 2 RODS. R/U PUMP & PUMP OPEN BIT SUB @ 1900#. P/U 2 RODS & RE-SEAT PUMP. STROKE TEST PUMP & TUBING GOOD @ 1000#. INSTALL HYDRAULIC PUMP JACK. R/D RIG. PREP FOR RIG MOVE IN THE AM. BRING WELL ON LINE @ 1700 HRS. ROD STRING INSTALLED AS FOLLOWS:			
	18:30 - 18:30	0.00	DRLOUT	50				1-1/4" X 26' SPRAY METAL POLISHED ROD (NEW) 1-1/4" X 1.00' CUSTOM SPRAY METAL POLISHED ROD SPACER 7/8" X 2' GRADE D SLK PONY (NEW) 7/8" X 6' GRADE D SLK PONY (NEW) 7/8" X 6' GRADE D SLK PONY (NEW) 17/8" X 8' GRADE D SLK PONY (NEW) 117) 7/8" GRADE D SLK SUCKER ROD W/ SLIM HOLE SOFT BOX CPLNG (USED). 2925' 87) 3/4" GRADE D SLK SUCKER ROD W/ SOFT BOX CPLNG (USED). 2175' 6) 1-1/4" GRADE D WEIGHT BARS (NEW) 150' 7/8" X 2.50' GRADE D GUIDED STABALIZER BAR. RH RELEASE BACK-OFF TOOL. =.63' 2 X 1-1/2" X 24' THD INSERT PUMP W/ SCREEN NIPPLE. RWAC. PUMP #3765. ALT BALLS & SEATS. WELL TURNED TO SALES @ 0000 HR ON 10/31/2013.			

US ROCKIES REGION

1 General

Customer Information 1:1

Company	US ROCKIES REGION
Representative	
Address	
Well/Wellbore Information	loi

Well 1.2

Well	NBU 35-8B	Wellbore No.	НО
Well Name	NBU 35-8B	Wellbore Name	NBU 35-8B
Report No.		Report Date	10/28/2013
Project	UTAH-UINTAH	Site	NBU 35-8B
Rig Name/No.	SWABBCO 10/10	Event	RECOMPL/RESEREVEADD
Start Date	9/26/2013	End Date	10/31/2013
Spud Date		Active Datum	RKB @0.00usft (above Mean Sea Level)
UWI	NBU 35-8B		

General <u>..</u>

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Contractor	Job Method	Supervisor	0
Perforated Assembly	Conveyed Method		
Initial Conditions	1.5	Summary	

Initial Conditions 1.4

Fluid Type		Fluid Density	Gross Interval	4,896.0 (usft)-5,294.0 (usft Start Date/Time	Start Date/Time	10/28/2013 12:00AM
Surface Press		Estimate Res Press	No. of Intervals	12	12 End Date/Time	10/28/2013 12:00AM
TVD Fluid Top		Fluid Head	Total Shots	63	63 Net Perforation Interval	21.00 (usft)
Hydrostatic Press		Press Difference	Avg Shot Density	3.00 (shot/ff)	3.00 (shot/ft) Final Surface Pressure	
Balance Cond	NEUTRAL				Final Press Date	

Intervals

Perforated Interval 2.1

Date	Formation/ Reservoir	(psn) (nstr)	CCL-T S (usft)	CCL@ CCL-T MD Top MD Base (usft) S (usft) (usft)		Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Misfires/ Diamete Carr Type /Stage No Add. Shot r (in)	Carr Size (in)	Phasing (°)	Phasing Charge Desc /Charge (°) Manufacturer	Charge Weight (gram)	Reason	Misrun
10/28/201 3 12:00AM	0/28/201 GREEN RIVER/ 2:00AM			4,896.0	4,899.0	3.00		0.360 EXP/	EXP/	3.375	120.00		23.00 F	23.00 PRODUCTIO N	

RECEIVED: Dec. 04, 2013

US ROCKIES REGION

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2.1

Misrun						The state of the s					
Reason M	ошо	OCTIO	ОШО	ОПО	ОПО	СПО	ОПО	ОПО	ОПО	СТІО	ОТТО
Reč	23.00 PRODUCTIO	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N	23.00 PRODUCTIO N
Charge Weight (gram)	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
Charge Desc /Charge Manufacturer											
Phasing (°)	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00
Carr Size (in)	3.375	3.375	3.375	3.375	3.375	3.375	3.375	3.375	3.375	3.375	3.375
Carr Type /Stage No	EXP/	EXP/	EXP/	EXP/	EXP/	EXP/	EXP/	EXP/	EXP/	EXP/	EXP/
Diamete r (in)	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/	0.360 EXP/
Misfires/ Add. Shot											
Shot Density (shot/ft)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
MD Base (usft)	4,925.0	4,931.0	4,936.0	4,943.0	5,196.0	5,222.0	5,228.0	5,234.0	5,243.0	5,249.0	5,294.0
MD Top (usft)	4,923.0	4,929.0	4,934.0	4,940.0	5,195.0	5,221.0	5,226.0	5,233.0	5,242.0	5,248.0	5,292.0
CCL-T S (usft)											
(nstt)											
Formation/ Reservoir	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/	GREEN RIVER/
Date	10/28/201 3	10/28/201 3 12:00AM	10/28/201 3 12:00AM	_	10/28/201 3 12:00AM	10/28/201 3 12:00AM	10/28/201 3 12:00AM	10/28/201 3 12:00AM	10/28/201 3 12:00AM	10/28/201 3 12:00AM	10/28/201 3 12:00AM

Plots

November 25, 2013 at 1:38 pm

OpenWells